

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-19-03</u>	<u>8-21-03</u>	<u>8-27-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30382-00-00
County: Montgomery
NE Sec. 27 Twp. 32 S. R. 15 East West
4620' FSL feet from (S) N (circle one) Line of Section
660' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: J Garner Well #: A4-27
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 825' Kelly Bushing: _____
Total Depth: 1336' Plug Back Total Depth: 1331'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL 11 WELLS 4.2.04*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 240 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating CO LLC
Lease Name: Sycamore Springs Ranch D2-20 SWD License No.: 33074
Quarter SW Sec. 2- Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 3-11-04
Subscribed and sworn to before me this 11th day of March, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Garner Well #: A4-27
 Sec. 27 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron &
 Dual Induction SFL/GL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1331'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1187.5'-1189.5'	300 gal 12% HCl, 22 BBL FW	
6	942'-944'	300 gal 12% HCl, 2995# sd, 275 BBL fl	
6	872'-874'	300 gal 12% HCl, 1540# sd, 180 BBL fl	
6	809'-810'	300 gal 12% HCl, 1535# sd, 205 BBL fl	
6	789'-791.5'	300 gal 12% HCl, 4605# sd, 345 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1306'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9-16-03	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	33	76	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Rig Number: 3	S. 27	T. 32	R. 15 E
API No. 15- 125-30382	County: MG		
Elev. 825'	Location: NE NE		

Gas Tests:

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Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	A4-27	Lease Name:	J. Garner
Footage Location:	4620 ft. from the	South	Line
	660 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/19/2003	Geologist:	
Date Completed:	8/20/2003	Total Depth:	1336'

Casing Record			Rig Time:
	Surface	Production	2 1/2 hrs. Gas Tests
Size Hole:	11"	6 3/4"	2 hrs. Kill well
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'		
Type Cement:	Portland		
Sacks:	4		

Remarks:

start injecting water @ 900'

a lot of water @ 1160'
too much to test

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	2	2nd Oswego	759	781	water sand	1153	1167	
sand/stone	2	21	Mulky	781	789	sand/shale	1167	1183	
lime	21	23	3rd Oswego	789	796	coal	1183	1186	
sand	23	106	shale	796	805	sand/shale	1186	1196	
lime	106	110	coal	805	807	Mississippi	1196	1336	TD
sand/shale	110	164	shale	807	833				
lime	164	169	coal	833	834				
shale	169	250	shale	834	864				
lime	250	270	coal	864	866				
shale	270	308	shale	866	938				
lime	308	316	coal	938	940				
shale	316	426	shale	940	1024				
lime	426	450	sand/shale	1024	1034				
shale	450	472	coal	1034	1035				
lime	472	484	sand/shale	1035	1069				
shale	484	498	oil sand	1069	1078				
oil sand	498	525	sand/shale	1078	1080				
sand/shale	525	532	oil sand	1080	1091				
shale	532	554	coal	1091	1093				
sand/shale	554	622	oil sand	1093	1118	gas			
pink lime	622	643	sand	1118	1127	gas			
shale	643	722	oil sand	1127	1147	gas			
1st Oswego	722	749	coal	1147	1149				
Summit	749	759	oil sand	1149	1153				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

FIELD TICKET

ORIGINAL

TICKET NUMBER 22216

LOCATION Barthesville

DATE 8-22-03	CUSTOMER ACCT # 2368	WELL NAME J. Garner #4427	QTR/QTR	SECTION 27	TWP 32	RGE 15	COUNTY Mont	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		\$525.00
1105	1 SK	COTTON SEED HULLS	*	\$12.95
1107	2 SK	FIB-SEAL	*	\$75.50
1110	16 SKS	GILSONITE	*	\$310.40
1111	400#	SALT	*	\$40.00
1118	5 SK	premium gel	*	\$59.00
1123	7500 gal	CITY H2O	*	\$84.38
4401	1	1/2 plug	*	\$27.00
1205	1 1/2 gal	Bioide		\$33.75
1213	1 gal	Formol		\$32.00
BLENDING & HANDLING				
5407	1 TRK	TON-MILES	min	\$190.00
STAND BY TIME				
MILEAGE				
5501	3 Hrs	WATER TRANSPORTS	X 1	\$225.00
5502	3 HR	VACUUM TRUCKS	X 1	\$210.00
FRAC SAND				
1124	160 SK ✓	CEMENT	50/50	\$1030.00
				* SALES TAX \$90.27

Ravin 2790

ESTIMATED TOTAL \$2947.25

CUSTOMER or AGENTS SIGNATURE Willie Banks

CIS FOREMAN Travis Thorne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED ORIGINAL
TICKET NUMBER 30427
MAR 15 2004
LOCATION Beattieville
FOREMAN Travis Throck
KCC WICHITA
TREATMENT REPORT

DATE <u>8-22-03</u>	CUSTOMER # <u>2308</u>	WELL NAME <u>285</u>	FORMATION <u>AY-27</u>
SECTION <u>27</u>	TOWNSHIP <u>32</u>	RANGE <u>15</u>	COUNTY <u>Mon</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1331</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB Wash down 1 1/2 joint, ran 2 gal 10 BBL mud flush
Pump 160 sacks cement, shut down, washed out, drop
plug pumped plug, to bottom circulating cement to surface

AUTHORIZATION TO PROCEED

TITLE _____ DATE _____

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>289</u>	<u>Kirk</u>		
<u>407</u>	<u>Steven</u>		
<u>285</u>	<u>Dawn</u>		
<u>415</u>	<u>Kent</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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