

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8981
Name: Adeco Inc. & Chambers
Address 310 E. Ash
City/State/Zip Oberlin, KS 67749
Purchaser:
Operator Contact Person: Lester Chambers
Phone (913) 475-3468

Contractor: Name: Red Tiger Drilling
License: 5302

Wellsite Geologist: PAUL-PRISATEL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

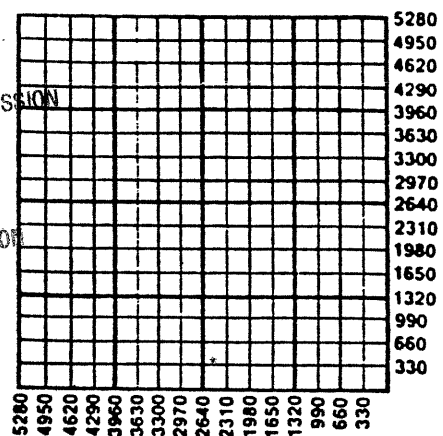
If **OWMO**: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
1-22-90 1-29-90 1-30-90
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,862-00-00
County Decatur
SW SW SE Sec. 29 Twp. 1S Rge. 26W East West
3300 360' Ft. North from Southeast Corner of Section
3300 2587' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Chambers Well # 8
Field Name LESTER
Producing Formation KC
Elevation: Ground 2556 KB 2561
Total Depth 3756' PBDT

RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1991
CONSERVATION DIVISION
Wichita, Kansas



7-26-93

Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester L. Chambers
Title President Date 7/12/91
Subscribed and sworn to before me this 12th day of July, 1991.
Notary Public Karen Metcalf
Date Commission Expires 12/11/92

NOTARY PUBLIC - State of Kansas
KAREN METCALF
My Appt. Exp. 12/11/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Adeco Inc. & Chamber Lease Name Chambers Well # 8
 Sec. 29 Twp. 1S Rge. 26W East County Decatur
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 A - 3350
 P - 3370
 B - 3385
 F 3512
Logs enclosed

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20#	226'	60/40 poz	155	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15-039-20862-06-00

DRILL STEM TESTS & CORES

DST #1 3361-3382 = 21' ANCHOR (Pollard Zone) RAN BY HALLIBURTON SERVICES, SCOTT DOLAN TESTER, 1ST & 2ND OPEN - WEAK SURFACE BLOW AND DIED IN 5-10 MINUTES OPEN 15 MIN SHUT IN 30 MIN OPEN 15 MIN SHUT IN 30 MIN; RECOVERED 3' OIL STAINED MUD; IHP = 1721, IFP = 32-32, ISIP = 131, FFP = 32-32, FSIP = 131, FHP = 1689, TEMP 99° F

DST #2 3495-3533 = 38' ANCHOR (F ZONE) WEAK SURFACE BLOW DURING BOTH OPEN PERIODS; RECOVERED 3' MUD; IHP = 1794, IFP = 32-32, ISIP = 65 psi, FFP = 32-32; FSIP 41 psi, FHP = 1786, TEMP = 96° F

EXPLANATION OF SYMBOLS

HYDROCARBON SHOWS

- Poor oil stain
- Good to excellent oil stain
- Dead oil
- ∩ Faint cut fluorescence

LITHOLOGIC SYMBOLS

- | | | | |
|--|------------|--|-----------|
| | Limy shale | | Siltstone |
| | Limestone | | Dolomite |
| | Chalk | | Gypsum |
| | Anhydrite | | No sample |

15-039-20862-00-00

Oberlin Kans
8-8-91

State Corporation Comm
Conservation Division
200 Colorado Derby Bldg
201 W 1st Street
Wichita Kans 67202

R E Chambers #8
SE SW-29-1-26 Decatur Co

Red Tiger Drilling filed the Intent. I Ann says
there was a mistake that was not corrected on
the Intent

The location was 2587' FFL — 360' FSL

Enclosed — Radiation Guard Log

Form — ACO-1(7-89)

Your letter of 8-6-91

If there is anything else please let me know

Yours truly
Lester L. Chambers
310 East Ash

Oberlin Kans 67749

Phone- 918-475-3468

RECEIVED
STATE CORPORATION COMMISSION

AUG 09 1991

CU. DIVISION
WICHITA, KANSAS

15-039-20862-00-00



Kansas Corporation Commission

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel

August 6, 1991

Adeco Inc. & Chambers
310 E. Ash
Oberlin, KS 67749

Re: Chambers #8
API # 15-039-20,862
Sec 29-1-26W

An affidavit of completion form (ACO-1) on the above-mentioned well was received on July 15, 1991. Technical review finds that ACO-1 to be **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by August 21, 1991. Failure to complete the ACO-1 as requested will subject the operator to the assessment of a \$100 administrative penalty.

Only current ACO-1 forms will be accepted - form ACO-1 (7-89).

- Copy of all wireline logs
- Legal length forms no longer accepted, please complete the enclosed form and return.
- Formation Description, please show the formations and depths on a seperate sheet.
- Drillstem Test Data, please attach a seperate sheet.
- Cement Tickets (Field Copies)
- * ACO-1 well location and intent location do not match: Please confirm location.
- Other

Kansas Regulation 82-3-107 provides confidentiality, upon written request, for a period of one year. Confidentiality rights are waived if ACO-1's remain incomplete, electric logs, driller's logs, and Kansas Geological Survey requested samples are not supplied within 120 days from well spud date.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 263-3238 if there are any questions. Please return this form and any enclosures with your reply.

* NOTE: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Dennis Anderson
Production Department

cc: Compliance Officer

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238