

5

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 150 N. Main, Suite 801
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Salvo
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-03-89 5-09-89
Spud Date Date Reached TD Completion Date
3720' 3548'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1365 feet
If alternate 2 completion, cement circulated from 1365 feet depth to surface/.350 SX cmt
Cement Company Name B.I. Titan
Invoice # SX 024

API NO. 15-039-20,852-00-00
County Decatur
C SW SW Sec 32 Twp 15S Rge 26 East X West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

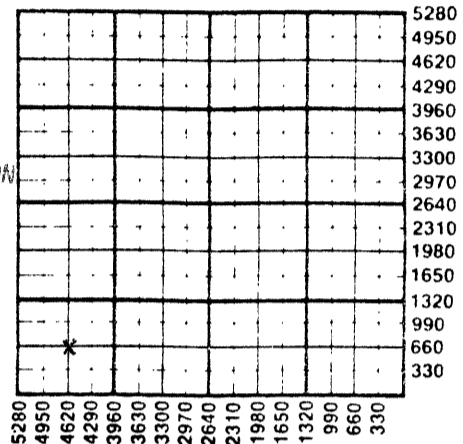
Lease Name Claussen Well # 1

Field Name Wildcat Lester

Producing Formation Well temp. abandoned

Elevation: Ground 2595' KB 2600'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 9 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-213

Groundwater 200 Ft North from Southeast Corner
(Well) 5200 Ft West from Southeast Corner of
Decatur Sec 9 Twp 15S Rge 26 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

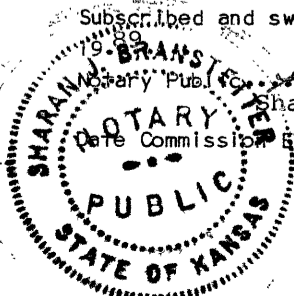
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President Date 8-08-89

Subscribed and sworn to before me this 8th day of August
Sharan J. Branstetter
Notary Public
Date Commission Expires May 18, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. Twp. Rge.

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Claussen Well # 1

Sec. 32 Twp. 1S Rge. 26 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																														
*DST #1 (3345'-3396') Toronto & A Zone Lansing 30-30-30-30, Rec. 10' mud IFP 30-30 ISIP 81 FFP 30-30 FSIP 81 *DST #2 (3398'-3418') 30' Zone Lansing 30-45-30-45, Rec. 5' mud IFP 30-30 ISIP 30 FFP 30-30 FSIP 30 *DST #3 (3399'-3470') 40' Zone & 80' Zone 30-30-30-30, Rec. 10' socm (2% oil) IFP 30-30 ISIP 315 FFP 30-30 FSIP 182 *DST #4 (3503'-3560') 30-45-60-45, Rec. 2400' soc saltwater IFP 926-1005 ISIP 1125 FFP 1125-1125 FSIP 1125 *DST #5 (3502'-3548') straddle packers 30-45-60-45, Rec. 840' gip, 620' cgo (3%) 120' gocm (30% oil) IFP 30-152 ISIP 1154 FFP 233-325 FSIP 1134	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2045'</td> <td>(+555')</td> </tr> <tr> <td>B/Anhydrite</td> <td>2076'</td> <td>(+524')</td> </tr> <tr> <td>Heebner</td> <td>3345'</td> <td>(-745')</td> </tr> <tr> <td>Toronto</td> <td>3375'</td> <td>(-775')</td> </tr> <tr> <td>Lansing</td> <td>3386'</td> <td>(-786')</td> </tr> <tr> <td>B/KC</td> <td>3586'</td> <td>(-986')</td> </tr> <tr> <td>Granite Wash</td> <td>3697'</td> <td>(-1097')</td> </tr> <tr> <td>LTD</td> <td>3720'</td> <td></td> </tr> <tr> <td>DTD</td> <td>3720'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2045'	(+555')	B/Anhydrite	2076'	(+524')	Heebner	3345'	(-745')	Toronto	3375'	(-775')	Lansing	3386'	(-786')	B/KC	3586'	(-986')	Granite Wash	3697'	(-1097')	LTD	3720'		DTD	3720'	
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*DST #6 (3503'-3537') straddle packers 30-45-30-45, Rec. 30' ocm (3% oil) IFP 30-30 ISIP 50 FFP 50-50 FSIP 50																															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	260'	60/40poz	180	3% cc, 2% gel
Production		4 1/2"	9 1/2#	3714'	50/50poz	50	3/4 of 1% CFR-2
					Common	200	6# Gilsonite
					Light Wt.	350	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	3544-3546			squeezed w/250 sx. cement			
4	3552-3556			squeezed w/40 sx. cement			
*Note: Hole being held until offset well is drilled							
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION Dually Completed Commingled

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

