

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393  
Name A. L. Abercrombie, Inc.  
Address 150 N. Main, Suite 801  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge  
Phone (316) 262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon  
Phone (316) 262-1841

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8-07-89 8-12-89 8/13/89  
Spud Date Date Reached TD Completion Date  
3537'  
Total Depth PBTD

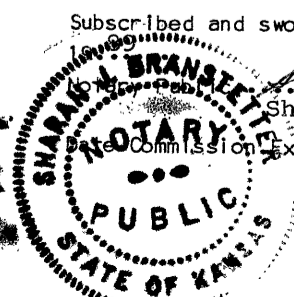
Amount of Surface Pipe Set and Cemented at 281 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton  
Jack K. Wharton  
Title Vice President Date 8-24-89

Subscribed and sworn to before me this 24th day of August  
Sharan J. Branstetter  
Notary Commission Expires May 18, 1993



API NO. 15-039-20,855 00-00  
County Decatur  
C. W/2 SE SW Sec 32 Twp 1S Rge 26 East West

660 Ft North from Southeast Corner of Section  
3560 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Summer Construction Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2574' KB 2579'

Section Plat

RECEIVED  
AUG 25 1989  
82589  
CONSERVATION DIVISION  
Wichita, Kansas

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 89-373

Groundwater 200 Ft North from Southeast Corner  
(Well) 5200 Ft West from Southeast Corner of  
Decatur Sec 9 Twp 1S Rge 26 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. Twp. Rge.

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Sumner Construction Well # 1

Sec. 32 Twp. 1S Rge. 26  East  West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing	3371'	(-792')

DST #1 (3377'-3413')  
 30-45-30-45, rec. 35' mud  
 IFP 84-84 ISIP 958  
 FFP 84-84 FSIP 895

DST #2 (3490'-3520')  
 30-30-30-30, Rec. 3' mud  
 IFP 74-74 ISIP 74  
 FFP 74-74 FSIP 74

DST #3 (3495'-3537')  
 30-45-30-45, Rec. 10' mud  
 IFP 84-84 ISIP 95  
 FFP 84-84 FSIP 84

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	281'	60/40poz	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

