

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 150 N. Main, Suite 801
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack I. Partridge
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
Phone (316) 262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-20-89 9-26-89 9/26/89
Spud Date Date Reached TD Completion Date
3610' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
A-I-II D+0

API NO. 15-039-20,856-00-00
County Decatur
C. SW SW SW Sec 32 Twp 1S Rge 26 East
X West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

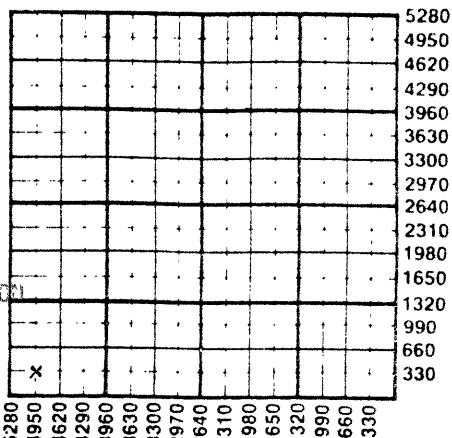
Lease Name Claussen Well # 2

Field Name Unknown

Producing Formation

Elevation: Ground 2604' KB 2609'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1989
10-19-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

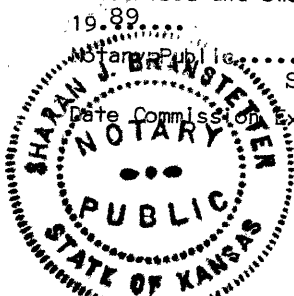
Source of Water:
Division of Water Resources Permit # T 89-421
 Groundwater 130 Ft North from Southeast Corner
(Well) 5365 Ft West from Southeast Corner of
Decatur Sec 9 Twp 1S Rge 26 East X West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack R. Wharton
Title Vice President Date 10-17-89

Subscribed and sworn to before me this 17th day of October 1989
Sharan J. Branstetter
Notary Public
Date Commission Expires May 18, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Claussen Well # 2

Sec. 32 Twp. 1S Rge. 26 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3409'-3442')
 30-45-60-45, Rec. 210' sw
 IFP 20-41 ISIP 1080
 FFP 62-104 FSIP 1030

| Name | Top | Bottom |
|---------|-------|---------|
| Heebner | 3358' | (-749') |
| Toronto | 3388' | (-779') |
| Lansing | 3399' | (-790') |
| B/KC | 3598' | (-989') |

DST #2 (3520'-3557')
 30-30-30-30, Rec. 20' mud
 IFP 20-20 ISIP 31
 FFP 20-20 FSIP 31

DST #3 (3520'-3560') 160' zone
 30-45-60-45, Rec. 30' Oil sptd. mud
 IFP 20-20 ISIP 659
 FFP 31-31 FSIP 599

DST #4 (3364'-3408') straddle
 30-45-60-45, Rec. 20' mud
 IFP 20-20 ISIP 1082
 FFP 20-20 FSIP 1000

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8 5/8" | 28# | 256' | 60/40poz | 180 | 2% gel, 3% cc |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

