

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

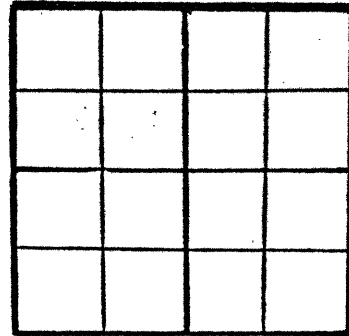
OPERATOR Oxford Exploration Company API NO. 15-039-20,625-00-00
 ADDRESS 1550 Denver Club Building COUNTY Decatur
Denver, CO 80202 FIELD Huff
 **CONTACT PERSON David E. Park, Jr. LEASE Frickey
 PHONE (303) 572-3821

PURCHASER _____ WELL NO. 28-91
 ADDRESS _____ WELL LOCATION NE SE
660 Ft. from East Line and
1980 Ft. from South Line of
 the SE 1/4 SEC. 28 TWP. 1 RGE. 26W

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Same
 ADDRESS _____

TOTAL DEPTH 3645 PBTD _____
 SPUD DATE 11-20-81 DATE COMPLETED 11-25-81
 ELEV: GR2520 DF KB2525



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediates, production, etc. ~~(New)~~ (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	163	60-40 Pozmix	150	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
BATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbbl	MCF	bbbl
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Received
~~11-25-81~~
 2-3-82

Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe Cement circulated to top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3326-3370			Anhydrite	1979
15-30-45-90			Severy	3129
Rec. 30' watery mud with spots of oil			Topeka	3158
			Deer Creek	3217
IHP 1820 IF 80-60 ISIP 799			Oread	3254
FHP 1827 FF 90-60 FSIP 817			Toronto	3304
			Lansing	3315
			BKC	3518
			Granite	3637

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oxford Exploration Company
 OPERATOR OF THE Frickey LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 28-91 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 25th DAY OF November 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF February 19 82

John H. Miller
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-20-85