			0 , .				C)						
	KANSAS DRILLE	RS LOG	l					s.	<u>28</u> _1	r. <u>15</u> r	26 XXX			
\bigcirc	API No. 15	039		309 <i>–00</i>	-00			L	oc. <u>SE</u>	NE SW	1			
	API No. 15 — 039 — 20,309 — 00—00 County Number County Decatur													
	Abercrombie Drilling, Inc.										es			
	801 Un	ion Center.	Wichita	, Kansas	67202				160					
	Well No. #]	Lease Name	FRICKEY	"A"		•		CHICAD CONTROL OF CONTROL CONT						
	Footage Location									28)				
	Principal Contractor		2310 feet from (X) (W) line				-	160		160				
	Abercrombie Drilling, Inc.			Charles Johnson Total Depth P.B.T.D.				4	Lo	cate well c	correctly			
0	June 27, 1975			35821			Ele	Elev.: Gr. 2459 1						
	Date Completed July 3	, 1975	Oil	Purchaser				DF	DF <u>2465</u> кв <u>2467</u> і					
				CASING	RECORD	*****								
0	Report of all string	s set — surface,	intermediate,	production, e	tc.									
			Size casing set	Weight lbs/ft.	Setting depth	Setting depth Type cem		Sacks		Т	Type and percent additives			
	Surface	12½"	8 5/8"	20#	225'	Ç	ınset		160					
	<u> Sui Tace</u>	12-4	0 3/0	2011	223	Ju	msec							
O	****													
ļ														
	LINER RECORD					PERFORATION RECORD								
	Top, ft.	ottom, ft.	Sacks co	ement	Shots	per ft.		Size	G type					
		TUBING RECO	RD											
O	Size	etting depth	Packer s	set at		· · · · · · · · · · · · · · · · · · ·								
								;						
Ì	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated													
ol		Amou	nt and kind of	material usea	**************************************						erval treated			
RECEIVED STATE CORPORATION COMMISSION										IVED ION COMMISSION				
										0-1975				
	INITIAL PRODUCTION CONSERVATION DIVISION Wichita, Kansas Producing method (flowing, pumping, gas lift, etc.)													
ı														
f	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			/ater		Ī	Gas-oil rat	io			
o t	Disposition of gas (vented,	used on lease or se	old)	s. <u> </u>	Α	ACF	Producing i	nterval (s	bbis.		СГРВ			
Ļ														

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

			DESIGNATE TYPE OF CO	OMP.: OIL. GAS.				
Operator Abercrombie Drilling, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. Lease Name FRICKEY "A	DRY HOLE							
s 28 T 1S R 26 W								
WELL LOG Show all important zones of porosity and contents thereof; cored	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
cluding depth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH					
Clay & Sand Shale Anhydrite Shale Lime & Shale Lime Lime & Shale Rotary Total Depth DST #1 - (3267-3285) 30", 45", 60", 4 Fair blow. Recovered 180' salt water. IFP 42-63#; IBHP 1008#; FFP 103-126#; FBHP 987#. No Blow, No Recovery; All flow Pressures: 54#. DST #2 - (3405-3427) 30", 30", 45", 3 No Blow, No Recovery. All Flow Pressu 54#.	0".	160 1921 1951 2665/4 00	ELECTRIC LOG Anhydrite B/Anhydrite Toronto Lansing B/Kansas City Granite Wash ELTD	TOPS: 1924 1951 3212 3250 3257 3457 3565 3583				
USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WE	LL RECORD.					
Date Received	Charles Johnson Charles Johnson Geologist Title July 3, 1975							