

KANSAS DRILLERS LOG

API No. 15 — 039 — 20,443 — 00-00
 County Number

S. 28 T. 1S R. 26W E
 W
 Loc. 440' WL, 990' SL of
 NW/4
 County Decatur

Operator
 Abercrombie Drilling, Inc.
 Address
 801 Union Center, Wichita, Kansas 67202

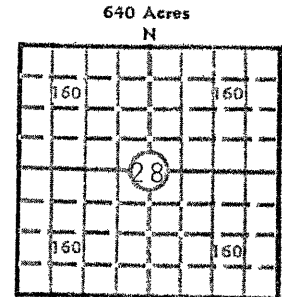
Well No. 1 Lease Name Kelley "D"

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Vic Reiserer

Spud Date February 14, 1979 Total Depth 3620' P.B.T.D.

Date Completed February 22, 1979 Oil Purchaser



Elev.: Gr. 2499'
 DF 2505' KB 2507'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	230.94'	Sun Cement	170	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size	Type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 3-2-1979

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Kelley "D"	
S 28 T 1S R26W E W		


WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand and shale	0	231	<u>SAMPLE TOPS:</u>	
Shale	231	490		
Shale and sand	490	1864	Heebner	3248' (- 741)
Shale	1864	1962	Toronto	3286' (- 779)
Anhydrite	1962	1989	Lansing	3295' (- 788)
Shale	1989	2700		
Lime and shale	2700	3350		
Lime	3350	3385	<u>ELECTRIC LOG TOPS:</u>	
Lime and shale	3385	3470		
Lime	3470	3490	Anhydrite	1960' (+ 547)
Lime and shale	3490	3620	B/Anhydrite	1986' (+ 521)
Rotary Total Depth		3620	Heebner	3246' (- 739)
			Toronto	3282' (- 775)
			Lansing	3290' (- 783)
DST #1 (3289-3327') 30", 45", 60", 45"			B/KC	3492' (- 985)
Rec. 10' oil, 180' oc mdy wtr (10% oil, 40% water), 120' soc wtr.			G.W.	3585' (-1078)
IFP 54-97, IBHP 803, FFP 108-184, FBHP 770			ETD	3614'
			DTD	3620'
DST #2 (3308-3327') 30", 45", 60", 45"				
4" blow.				
Rec. 90' oc wtry mud, 20% oil, 30% wtr., 90' socw				
IFP 54-65, IBHP 800, FFP 76-109, FBHP 778				
DST #3 (3324-3350') 30", 45", 60", 45"				
Rec. 10' ocm, 10% oil				
IFP 32-32, IBHP 810, FFP 43-43, FBHP 704				
DST #4 (3343-3385') 30", 45", 60", 45"				
Weak steady blow.				
Rec. 1' oil, 50' ocm (35% oil)				
IFP 54-54, IBHP 619, FFP 65-76, FBHP 393				
DST #5 (3445-3470') 30", 30", 30", 30"				
Weak blow 25" died.				
Rec. 5' mud.				
All pressures 20. Temp. 106°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Asst. Sec.-Treas. Title
	February 28, 1979 Date