

KANSAS DRILLERS LOG

API No. 15 — 039 — 20,284-00-00
 County Number

S. 29 T. 1 R. 26 W

Loc. SW SW SW

County Decatur

Operator A. L. Abercrombie, Inc.

Address 801 Union Center Wichita, Kansas 67202

Well No. #5 Lease Name Chambers

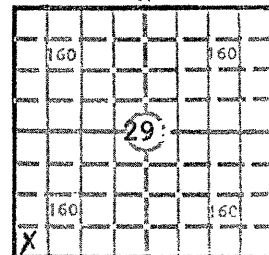
Footage Location
520 feet from (N) (S) line 400 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date May 3, 1974 Total Depth 3655' P.B.T.D.

Date Completed May 9, 1974 Oil Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr. 2534'

DF 2540' KB 2542'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		215' G.L.	Sunset	140 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 13 1974
 CONSERVATION DIVISION
 Wichita, Kansas
 5-13-1974

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
A. L. Abercrombie, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. #5
Lease Name CHAMBERS

S 29 T 1S R 26 ~~AK~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	180	Electric Log	
Shale	180	1030	Anhydrite	1994
Sand	1030	1161	B/Anhydrite	2021
Shale	1161	1410	Heebner	3283
Sand Streaks	1410	1460	Toronto	3317
Shale	1460	1678	Lansing	3326
Sand	1678	1780	B/K.C.	3525
Shale	1780	1993	Granite Wash	3638
Anhydrite	1993	2021	ELTD	3655
Shale	2021	2298		
Shale & Lime	2298	2550		
Lime & Shale	2550	2947		
Lime	2947	3075		
Lime & Shale	3075	3220		
Lime	3220	3373		
Lime and Shale	3373	3477		
Lime	3477	3655		
Rotary Total Depth		3655		
<p>DST #1 (3339-3357) 30", 30", 30", 30" Weak Blow for 8 min. Recovered 1' HOCM. IFP 10-10#, IBHP - 31#, FFP 10-10#, FBHP 31#. BHT 104°.</p> <p>DST #2 (3355-3373) 30", 30", 30", 30" Weak blow for 5 min. Recovered 5' drilling mud with scum of oil. IFP 31-42#, IBHP - 71#, FFP 42-42#, FBHP 61#. BHT 104°.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack K. Wharton
Jack K. Wharton
Geologist
May 10, 1974

Signature
Title
Date