	KANSAS DRILLI	ERS LOG				l	s. 28 T.	1S R. 26W W
		0.20	2.0	- 1.1.7 E	00-00	1	Loc. NW	NW SW
$\circ$	API No. 15	County	Nu	mber	,		County De	catur
	Operator							40 Acres
- 1	Abercrombie	Drilling	, Inc.				<del>  -   -   -  </del>	N 1 1 1 1
	801 Union Center, Wichita Kansas 67202						160	160
	Well No. Lease Name							
ŀ	2 Frickey "A"						<del> </del>	101-1-1
	2310' feet from XX (S) line 330' feet from (X) (W) line							<del></del>
Ì	Principal Contractor	Geol	Geologist			160	160	
ļ	Abercrombie Drilling, Inc							well correctly
	January 4, 1979			Total Depth P.B.T.D.			Elev.: Gr. 2	505 1
Y	Data Completed			Oil Purchoser				1' <sub>KB</sub> 2513'
1	February 6, 1979			Koch Oil Company			DFZJI.	T KB 7313
				CASING	RECORD			
	Report of all strings set — surface, intermediate, production, etc.							
	Purpose of string	Sixe hole drilled				Type cement	Sacks	Type and percent additives
ľ			(111 0.0.)					3% Ca.Cl.
1	Surface	12¼"	8-5/8"	28#	2621	60/40 posm	~~ <del> </del>	2% Gel.
	Production	7-7/8"	435"	10½#	3463'	50/50 posm	ix 50 100	2% gel, 12½ gil
ŀ	Froduction	17-77-8	72	10211	3400	common	100	salt saturated 2
$\bigcirc$								
$\sim$								
ŀ	LINER RECORD PERF							
- 1	T					ORATION RECORD		
l	Top, ft. Bottom, ft. Sc			ocks cement		per ft. S	Sixe & type	Depth interval
<b>,</b>	·	TUBING RECO	nen and					00011
	Size			Pocker set at		4		3324' - 3327'
$ \bigcirc $			rockers	e: U:		4	•	3337' - 3341'
					I .			
t		A	CID, FRACTI	JRE, SHOT,	CEMENT SQ	UEEZE RECORD		
			CID, FRACTI		CEMENT SQ	UEEZE RECORD	Der	oth interval treated
0		Amou	nt and kind of i		CEMENT SQ	UEEZE RECORD		
0	1500 gallon,	Amou	nt and kind of i		CEMENT SQ	UEEZE RECORD	OH 346	3' - 3467'
- 1	1500 gallon,	15% Non-	nt and kind of i		CEMENT SQ	UEEZE RECORD	OH 346	3' - 3467' 7' - 3341'
- 1	_	15% Non-	nt and kind of i		CEMENT SQ	UEEZE RECORD	OH 346	3' - 3467'
- 1	_	15% Non-	nt and kind of i	material used		UEEZE RECORD	OH 346	3' - 3467' 7' - 3341'
- 1	_	15% Non-	nt and kind of i			UEEZE RECORD	OH 346	3' - 3467' 7' - 3341'
	3000 gallon,	15% Non-	E Producing	material used  INITIAL PR			OH 346	3' - 3467' 7' - 3341'
	3000 gallon,  Date of first production April, 1979	15% Non-	E Producing	material used	ористіон		OH 346 333 332	3' - 3467' 7' - 3341'
	3000 gallon,	15% Non-	E Producing	INITIAL PR method (flow ping Gas	ODUCTION ing, pumping, g	as lift, etc.) Water UCF 42	OH 346 333 332	3' - 3467' 7' - 3341' 4' - 3327'
	3000 gallon,  Date of first production April, 1979	15% Non- 15% Non-	Producing Pum	INITIAL PR method (flow ping Gas	ODUCTION ing, pumping, g	as lift, etc.)  Water  UCF 42  Producing inter	OH 346 333 332	3' - 3467' 7' - 3341' 4' - 3327'  -oil ratio  CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas