

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-~~05~~-20,192-00-00 <sup>039</sup>

LEASE NAME Walters

WELL NUMBER #1

660 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 4 TWP. 1S RGE. 27 (~~XXXX~~W)

COUNTY Decatur

Date Well Completed 11-14-70

Plugging Commenced 3:30 P.M.  
4-24-90

Plugging Completed 5:00 P.M.  
4-24-90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on March 13, 1990 (date)

by District #4 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Lansing/KC Depth to Top 3222' Bottom 3414' T.D. 3554'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Lansing "A"	oil & water	3222'	26'	8-5/8"	223'	-0-
Lansing "B"	oil & water	3260'	63'	5-1/2"	3551'	-0-
Lansing "C"	oil & water	3308'	10'			
Lansing "F"	oil & water	3410'	14'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each set.

The casing was perforated 2 shots @ 1960' and 2 shots @ 1350' prior to cementing. Down 5-1/2" casing @ 800# maximum pressure. Mixed 3 sks. hulls w/250 sks. cement and shut in @ 700#. Down 8-5/8" casing @ 600# maximum pressure. Mixed 2 sks. hulls w/100 sks. cement and shut in @ 400#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

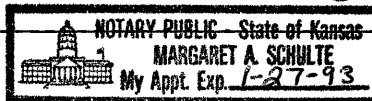
(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 3rd day of May, 19 90

Margaret A. Schulte  
Notary Public

My Commission Expires: \_\_\_\_\_ Margaret A. Schulte



05-04-1990  
MAY 04 1990  
Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	225	700			
Sand & Shale	700	1720			
Shale	1720	1938			
Anhydrite	1938	1965			
Shale & Shells	1965	2300			
Lime & Shale	2300	3265			
Lime	3265	3300			
Lime & Shale	3300	3385			
Lime	3385	3420			
Lime & Shale	3420	3552			

SAMPLE TOPS

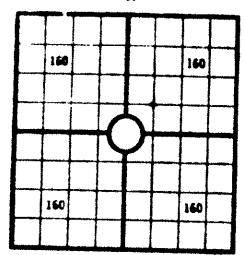
Heebner	3180
Lansing	3220
B/Kansas City	3435
Cherokee Sand	3536
Reagan Q	3547
Total Depth	3554

OPERATOR JOHN O. FARMER, INC.

ADDRESS Russell, Kansas

15-039-20192-00-00

640 Acres  
N



Locate well correctly

COUNTY Decatur SEC. 4 TWP 1S RGE. 27W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks. 67665

DRILLING STARTED 11/7, 1970 DRILLING FINISHED 11/14, 70

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED C SW SW  $\frac{1}{4}$   $\frac{1}{4}$ , North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2548 GROUND 2545

CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Parker Record	
Size	W.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical		Method of		Amount	Mudding	Results
	Ft.	In.	Gal	Make	Cementing		Method	(See Note)	
8 5/8	223	140							
5 1/2	355	150							

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from 223 feet to 3552 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

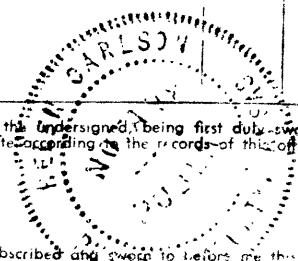
INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

WALTERS COUNTY Decatur SEC. 4 TWP 1S RGE. 27W. WELL NO. 15-039-20192-00-00



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 17th day of November 1970.

My Commission expires \_\_\_\_\_

*Helen Carlson*  
Helen Carlson

05-04-1990 MAY 4 1990