# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

FORM CP-1 Rev. 03/92

**RECEIVED** 

130 S. Market, Room 2078 Wichita, Kansas 67202

## MAR 3 1 2004 KCC WICHITA

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API #:	15-083-21489-0000	(Identifie	r number of	this well). I	Γhis must be	listed for well	s drilled sine	ce 1967; if no AF	PI# was issue	d, indicate spu
or completion	on date									6/
WELL OI	PERATOR: McCoy Petrol	eum Corporation						KCC LIC	:ENSE # 50	03 /04
		(owner/company na	me)						***************************************	rator's)
							CITY: V	Vichita		•
STATE	: Kansas	ZIP CODE: 672	206			CONTAC	- Γ PHONE: 3	16-636-2737	······································	
LEASE	: Brumfield Trust 'A'	50'E of SE	NE	WELL#:	1-36	Section	36	Townshp	22s Rar	ige 25w
SE NE			SPO	OT LOCATION	ON/QQQQ			COUNTY: H	odgeman	
198	0 FEET (in exact	footage) FROM No	rth LINE OF	SECTION (	NOT Lease L	_ine)				
66	0 FEET (in exact	footage) FROM Eas	t LINE OF S	ection (n	OT Lease Lir	ne)				
Check One:	oil Well	C	Gas Well		D&A	XX	SWD	/enhr well	Doc	ket #
	CONDUCTOR CA			SET AT		CEMENT	ED WITH	*****	SAC	
	SURFACE CA	ASING SIZE 8-5/8"		SET AT 21	14' KB		ED WITH		SAC	
	PRODUCTION CA	ASING SIZE None		SET AT		CEMENT	ED WITH		SAC	KS
LIST (ALL) P	ERFORATIONS and BRII	OGEPLUG SETS:								
EL	EVATION 2467	G.L.	2476 K.B	·	T.D.	4775	PBTD	A	nhydrite De	 oth 1309-1352
									(Stone Cor	ral Formation)
CONDITIO	n of Well:	GOOD _XX	PO	OR	_ CA	SING LEAK _		JL	INK IN HOL	E
PROPOSED	METHOD OF PLUGGIN	√G:								
	Received plugging ord	ers on 03/27/04 at 9:0	00 pm from 9	Steve Pfeifer	. Plugged in	following ma	ınner beginn	ing		
	at 11:45 pm on 03/29/	04: Used 195 sx of 6	0/40 Poz; 6°	% Gel; 1/4#	Floseal. Hea	avy mud in ho	ole; bottom p	olug		
	at 1685' - 50sx, 2nd pl	ug at 870' - 80sx, 3rd	plug at 240	' - 40sx , top	plug at 40'-	10 sx , cemer	ited to surfac	ce.		
	Rathole - 15sx, no mou			n 03/30/04.	Allied Ceme	enting ticket #	18283.			
IS WELL LO	IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?						ES,NO)	IS ACO-1	FILED? ?	(YES,NO)
	If not explain why?				***************************************		*******			
PLUGGING	G OF THIS WELL WILL B	E DONE IN ACCORE	DANCE WIT	H K.S.A. 55	-101 et. seg.	AND THE RU	JLES AND R	EGULATIONS		
	ATE CORPORATION CO				·					
LICTALIA	05.00									
	OF COMPANY REPRESE		SED TO BE	in Charge	OF PLUGG	ING OPERAT	IONS:			
	E: Lanny Saloga/Gary M.	lalbott						•	20) 672-9508	3
	E. P.O. Box 1006	C. It D.III. C				City: Pra		State: Ka		
PLUGGING	CONTRACTOR:	Sterling Drilling Cor					K	CC LICENSE #:	_514	- n
A -l -l	D.O. B 1006	( c	ompany nan	ne)		a			•	tractor's) $U$
Address	e: P.O. Box 1006	1-111-1111-1111-11-11-11-11-11-11-11-11		······		City: Pra	<u>att</u>	State: Ka	insas 2	Zip <u>67124</u>
PROPOSED.	DATE AND HOUR OF	PLUCCING (If Know	n2) Di	معمط سمال مع	+ 2.20 am	29	, D	1	,	
	OF THE PLUGGING FEE		***************************************			March 30, 20	104.	ugged	V 4	
TATIVILINI	OF THE FLOODING FEE	(IX./X.IX. 02-3-110) VVI	LL DL GUAR	VAINTEED B	1.		^	Operator	X Age	nt
DATE:	03/30/04	AUTHOI	RIZED OPER	ATOR OR A	AGENT:			m of	las 1	

(signature) Gary M. Talbott, Agent for Operator

#### RECEIVED

## MAR 3 1 2004

# KCC WICHITA Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (620) 672-9508, Fax 672-9509

#### SAMPLE LOG

Brumfield Trust 'A' 1-36

LOCATION:

SE NE

Section 36 T 22s

R 25w

API:

15-083-21489-0000

Hodgeman County, Kansas

**OWNER:** McCoy Petroleum Corporation

**COMMENCED:** 

03/20/04

**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMPLETED:** 

03/30/04

**TOTAL DEPTH:** 

DRILLER LOGGER 4775 FEET 4782 FEET

**Ground Elevation:** 

2467

**KB Elevation:** 

2476

LOG

0 -	4 FEET	Surface Soils
4 -	180 FEET	Sand and Clay
180 -	1650 FEET	Redbeds
1650 -	1685 FEET	Anhydrite (Driller's)
1685 -	2400 FEET	Shales and Salt
2400 -	4775 FEET	Limestone/Shales

#### **CASING RECORDS**

#### Surface Casing:

Spud @ 3:30 pm on 03/20/04. Drilled 12-1/4" hole to 220'. Ran 5 joints of new 23# 8-5/8" surface casing tally 203.20' set at 214.20' KB, Cemented with 150 sx Common; 3% CC, 2% Gel. Plug down at 8:30 pm on 03/20/04. Cement did circulate. Allied Cementing ticket #18257. Welded straps on bottom 3 joints & welded collars on remainder.

#### **Production Casing:**

Received plugging orders on 03/27/04 at 9:00 pm from Steve Pfeifer. Plugged in following manner beginning at 11:45 pm on 03/29/04: Used 195 sx of 60/40 Poz; 6% Gel; 1/4# Floseal. Heavy mud in hole; bottom plug at 1685' - 50sx, 2nd plug at 870' - 80sx, 3rd plug at 240' - 40sx, top plug at 40'-10 sx, cemented to surface. Rathole - 15sx, no mousehole. Plug down at 2:30 am on 03/30/04. Allied Cementing ticket #18283. SDC reported to KCC on 03/30/04.

#### **DEVIATION SURVEYS**

3/4 degree(s) at 220 feet 1-3/4 degree(s) at 4775 feet