5-13

4-031932

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-039-20,238 -00-00

C NE NW /4 SEC. 32, 01 S, 26 W
4620 feet from S section line
3300 feet from E section line

Operator license# 5393

Lease Powell well # 1

Operator: A.L. Abercrombie, Inc.

County Decatur

Address: Rt. 1 - Box 56
Great Bend, Kansas 67530

Well total depth 3515 feet 114.23
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 239 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 13 Month: May Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling, Inc. Phone: ___

Were: Order 200 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ ], Part[ ], None[ X ]

Completed: Hour: 11:00A.M, Day: 13, Month: May, Year: 94

Actual plugging report: 8 5/8" set @ 239' w/165 sxs. cwc. 5 1/2" set at 3509' w/200 sxs. O.H. 3506' - 3515'. Perf. 3384' - 3376'. Sand back to 3330' w/5 sxs. common cement on sand with bailer. Shot at 2000' - pipe tight. Shot at 1200' - pipe tight. Mix and pumped 50 sxs. cement blend w/300# hulls from 950' to 2000'. Shot at 915' pipe free. Lay down rack and skid - circulated w/65 sxs. cement blend w/200# hulls. Pull pipe cellar - remained full of cement. Used total 115 sxs. cement blend w/500# hulls. Plug complete.

RECEIVED
STATE CORPORATION COMMISSION
6-3-94
JUN 03 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did[ X ] / did not[ ] observe the plugging. Carl Goodrow

(agent)

INVOICED
DATE 6-6-94
INV. NO. 40527

Form CP-2/3