

15-039-00626-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

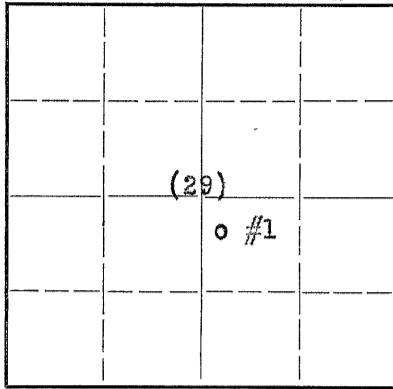
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH R 26W



Locate well correctly on above
Section Plat

Decatur County, Sec. 29 Twp. 1 S. Rge. (E) 26 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ~~N. SE $\frac{1}{4}$ SE $\frac{1}{4}$~~ NW $\frac{1}{4}$ NE
Lease Owner Stanolind Oil and Gas Company
Lease Name D. L. McCue Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed February 26, 19 43
Application for plugging filed March 4, 19 43
Application for plugging approved March 4, 19 43
Plugging commenced March 22, 19 43
Plugging completed March 31, 19 43
Reason for abandonment of well or producing formation Dry Non-productive

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation none Depth to top Bottom Total Depth of Well 3643 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

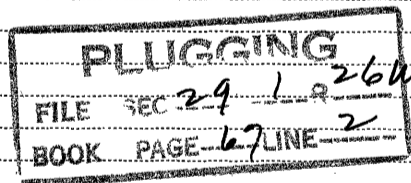
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3330	3632	8-5/8"	218	none
				5 1/2"	3446	1284'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement - 3250-3170
Mud - 3170-218
Cement - 218-198
Mud - 198 - 26
Cement - 26 - Surface Soils

pd
4/24/43
Ho



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.
W. M. Warren

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren Fld. Sup't.
Box 35, Gorham, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of April, 19 43

My commission expires November 23, 1946

Notary Public.



4-29-1943

640 Acres
N

WELL RECORD

	160						160
			29				
	160						160

Locate Well Correctly

COUNTY Decatur, SEC. 29, TWP. 1S, RGE. 26W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Tulsa, Oklahoma
 FARM NAME David L. McCue WELL NO. 1
 DRILLING STARTED 1-15 19 43, DRILLING FINISHED 2-6 19 43
 WELL LOCATED NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ 2310 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2554 GROUND 2548
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>3330</u>	<u>3632</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Size	Packer Record		
				Ft.	In.	Ft.	In.		Length	Depth Set	Make
									<u>Set at</u>		
<u>8-5/8"</u>	<u>28#</u>	<u>8R</u>	<u>SS</u>	<u>218</u>		<u>None</u>			<u>218</u>		
<u>5-1/2"</u>	<u>14#</u>	<u>8R</u>	<u>SS</u>	<u>3446</u>	<u>4</u>	<u>1284</u>	<u>5</u>		<u>3427'</u>		

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-5/8"</u>	<u>218</u>		<u>175</u>						
<u>5-1/2"</u>	<u>3427</u>		<u>150</u>						

PLUGGING
 FILE SEC 29 TWP 1S RGE 26W
 BOOK PAGE 67 LINE 2

NOTE: What method was used to protect sands when outer strings were pulled? No outer strings pulled

NOTE Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained Dumped 6 sacks cement at 3210

TOOLS USED

Rotary tools were used from 0 feet to 3643 feet, and from _____ feet to _____ feet
 Cable tools were used for Perforating and Testing feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary driven by Multi-cylinder gas Engines

PRODUCTION DATA

Maximum production averaged 1-1/2 gal. oil and 5 bbl. water per hour
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W.M. Mason Fld. Supt.
 Name and Title

Subscribed and sworn to before me this the 9 day of April, 19 43
 My commission expires November 23, 1943
W.C. Robinson
 Notary Public.

4-29-1943

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	3			
Sand	3	85			
Blue Shale	85	246			
Shale and Shells	246	700			
Sandy Shale	700	1260			
Shale and Shells	1260	1285			
Sandy Shale	1285	1476			
Shale	1476	1606			
Shale and Lime	1606	1796			
Shale	1796	1914			
Shale and Lime	1914	2088			
Shale	2088	2282			
Shale and Shells	2282	2445			
Shale	2445	2730			
Shale and Shells	2730	2750			
Shale and Lime	2750	3171			
Lime	3171	3330			
Lime (Top Lansing 3330)	3330	3378			
Shale and Lime	3378	3528			
Lime	3528	3555			
Shale and Lime	3555	3636			
Lime	3636	3643			
T. D.	<u>3643</u>				