

KANSAS

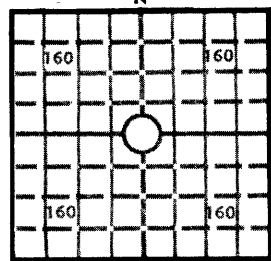
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 29 T. 1S R. 27 ^{###} W

Loc. SE SE NW

County Decatur

640 Acres



Elev.: Gr. 2561'

DF 2563' KB 2566'

API No. 15 — 039 — 20,588 ⁰⁰⁻⁰⁰
County Number

Operator
Pickrell Drilling Company

Address
205 Litwin Building, 110 North Market, Wichita, KS 67202

Well No. 1 Lease Name Johnson 'Y'

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Pickrell Drilling Company Jay McNeil

Spud Date Date Completed Total Depth P.B.T.D.
6-6-81 6-14-81 3520'

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		207' KB		160 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1981 624-1981

INITIAL PRODUCTION

CONSERVATION DIVISION

Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Pickrell Drilling Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Johnson 'Y'

S 29 T 1 S R 27 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DST #1, 3209-3250 30"-30"-10"-out
wk blow died, Rec. 10' Mud, IFP 40#-51#
ISIP 665#.

Anhydrite 1984(+582)
B/Anhydrite 2007(+559)
Heebner 3241(-675)
Lansing 3281(-715)

DST #2, 3247'-3318' 30"-30"-10"-out
wkbldw died, Rec. 15' M, IFP 47#-55#,
ISIP 410#.

DST #3, 3323'-3370' 30"-30"-60"-60"
wk blow incr to mb, Rec. 85' OCM, IFP 39#
47#, ISIP 975#, FFP 47#-71#, FSIP 983#.

DST #4, 3377'-3437' 30"-30"-30"-60"
strg blow, Rec. 120' OCM (5% O) 872'
O & MCW (ave 5% O, 30% M, 65% W) IFP
81#-394#, FFP 394#-505#, ISIP 746#,
FSIP 746#.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. W. Sebitts - Partner

Title

June 23, 1981

Date