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12-21-88
API NUMBER 15- 039-20,824-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE, SEC. 28, T 1 S, R 27 W/E
1980 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Corcoran Well # #1

Operator: Ritchie Exploration

County Decatur 66.17

Name & Address 125 N. Market

Well Total Depth 2036 feet

Wichita, Kansas

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8" feet 219

Abandoned Oil Well Gas Well Input Well SWD Well D&A XXX

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling License Number 6033

Address Wichita, Kansas

Company to plug at: Hour: Day: 20 Month: 12 Year: 19 87

Plugging proposal received from Steve Carlton

(company name) Murfin (phone)

were: Order 190 sx cement 60/40 pozmix, 6% gel, & 2 Sx flocele. Heavy mud between all plugs.

Pump cement down drill pipe. Anhydrite 1884-1914 Arbuckle none.

Plugging Proposal Received by Dale F. Balthazor
Dale F. Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X X

Operations Completed: Hour: 6:45 am Day: 21 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug @ 1890' w/ 25 sx

2nd plug @ 1125' w./ 100 sx

3rd plug @ 230' w/ 40 sx

4th plug 2 40' w/ 10 sx

15 sx in rat hole.

Remarks: Cementing by Allied
(If additional description is necessary, use BACK of this form.)

INVOICED (do not) observe this plugging.

DATE 7-8-88

INV. NO. 21239

Signed Dale F. Balthazor
Dale F. Balthazor (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

039-20,824

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12-10-87 month day year

API Number 15-039-20,824

OPERATOR: License # 4767 Name Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Rocky Milford Phone 316/267-4375

C NW SE Sec. 28 Twp. 1 S, Rg. 27 East West 1980 Ft. from South Line of Section 1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, Kansas

County Decatur

Lease Name Corcoran Well # 1

Ground surface elevation 2455 (est) feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO X Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 180'

Depth to bottom of usable water 1200'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200'

Conductor pipe required n/a

Projected Total Depth 3450 feet

Formation Marmaton

IF OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Rocky Milford Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X2

This Authorization Expires 6-4-88 Approved By FH 12-4-87

EFFECTIVE DATE: 12-9-87

Steve Coulter 12.18.87

5 pad SP 200 Haul 12.19.87

C NW SE Sec. 28 Twp. 1 S, Rg. 27 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3570' or formation with 25 sacks feet of 60/40 poz. 6% gel
2nd plug @ ft. deep 1875' or formation with 20 sacks feet of 60/40 poz. 6% gel
3rd plug @ ft. deep 1210' or formation with 100 sacks feet of 60/40 poz. 6% gel
4th plug @ ft. deep 240' or formation with 40 sacks feet of 60/40 poz. 6% gel
5th plug @ ft. deep 40' or formation with 10 sacks feet of 60/40 poz. 6% gel

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-039-20,824 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with, 19 Hole plugged, 19, agent

Received on KCC District #

DEC - 7 1987

Hays, KS 12-7-1987

Received