

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135  
Name John O. Farmer, Inc.  
Address P.O. Box 352  
Russell, KS 67665  
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte  
Phone (913) 483-3144

Contractor: License # 5135  
Name John O. Farmer, Inc.

Wellsite Geologist Blond Farmer  
Phone (913) 483-3095

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8-20-85 8-25-85 8-25-85  
Spud Date Date Reached TD Completion Date  
3710' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 250 feet depth to surface w/ 160 SX cmt

API NO. 15-039-20,776-00-00

County Decatur

NE SW NE Sec. 34 Twp. 1S Rge. 26W  East  West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

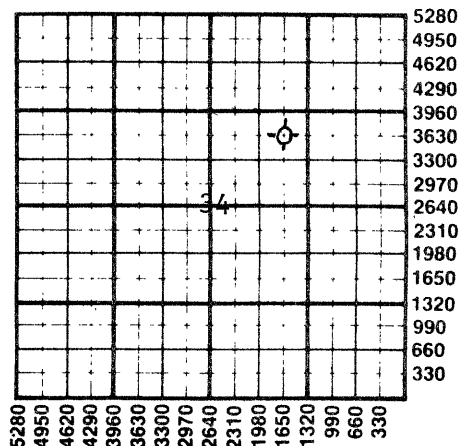
Lease Name Tolle Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2546' KB 2551'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

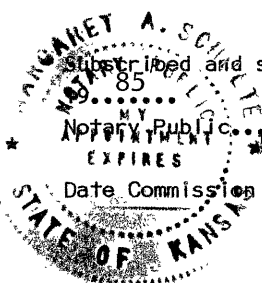
Source of Water:  
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water 3630 Ft North from Southeast Corner (Stream, pond etc) 50 Ft West from Southeast Corner Sec 15 Twp 1S Rge 26  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer  
Title President Date 8-30-85



Subscribed and sworn to before me this 30th day of August 1985  
Margaret A. Schulte  
Notary Public  
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 3 1985

9-3-85

Sec. 34 Twp. 1S Rge. 26W

**SIDE TWO**

Operator Name ..... John O. Farmer, Inc. .... Lease Name..... Talle..... Well #.. 1.....

Sec..... 34..... Twp..... 1S..... Rge..... 26W.....  East  West County..... Decatur.....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 3367-3425' 58' anchor  
 Tool open 45-45-45-45  
 HP: 1891-1832  
 FP: 80-100, 120-140  
 SIP: 981-942  
 IF: Good blow, 6"  
 FF: Fair blow, 3½"  
 Rec: 10' oil cut mud  
 55% oil, 30% mud, 15% water, 170' saltwater

DST #2 3643-3673' 30' anchor  
 Tool open 30-45-30-45  
 HP: 1980-1830  
 FP: 180-270, 420-470  
 SIP: 748-728  
 Strong blow throughout  
 Rec: 140' muddy water, 805' saltwater

Name	Top	Bottom
Anhydrite	2017'	(+534)
Base/Anhy.	2045'	(+506)
Topeka	3165'	(-614)
Heebner	3332'	(-781)
Toronto	3364'	(-813)
Lansing/KC	3373'	(-822)
B/KC	3574'	(-1023)
Basal Penn. Sd.	3666'	(-1115)
Granite Wash	3703'	(-1152)
R.T.D.	3710'	(-1159)
Shale & Sand	0	1695
Sand	1695	1800
Red Bed	1800	2017
Anhydrite	2017	2045
Shale & Shells	2045	2315
Shale	2315	3200
Shale & Lime	3200	3370
Lime	3370	3710

<p align="center"><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		250'	60/40 Poz	160	2% Gel, 3% C. C.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used, on Lease  Dually Completed  
 Commingled