

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422  
Name Abercrombie Drilling, Inc.  
Address 801 Union Center  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge  
Phone 316-262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon  
Phone 316-262-1841

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/13/85 9/18/85 9/19/85  
Spud Date Date Reached TD Completion Date  
3619' .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 248' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to.....w/.....SX cmt

API NO. 15-039-20,778-00-00

County...Decatur.....

SW SW SE Sec. 25 Twp. 1S Rge. 27  East  West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

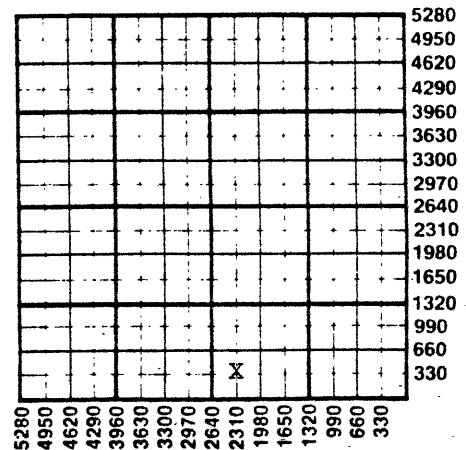
Lease Name...ELMERS...Well #...1.....

Field Name.....

Producing Formation.....

Elevation: Ground...2489'.....KB...2494'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater...4290' Ft North from Southeast Corner  
(Well) ...1320' Ft West from Southeast Corner of  
Sec 23 Twp 1S Rge 27  East  West

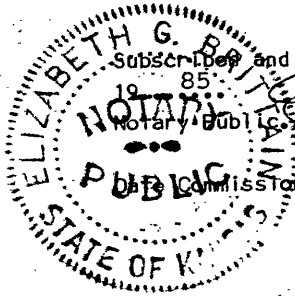
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jack L. Partridge*  
Jack L. Partridge  
Title Vice President Date 10/02/85



Subscribed and sworn to before me this 2nd day of October 1985  
Elizabeth G. Brittain  
Notary Public  
Commission Expires 7-13-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

10-12-1985

OCT 18 1985

**SIDE TWO**

Operator Name Abercrombie Drilling, Inc. Lease Name ELMERS Well # 1

Sec. 25 Twp. 1S Rge. 27  East  West County Decatur

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

DST #1: (3277' - 3295') ('A' Zone)  
 30-45-60-45  
 Rec. 100' Muddy water w/oil spks (5% mud)  
 465' Salt Water  
 IFPs: 59-130# ISIP: 1110#  
 FFPs: 159-285# FSIP: 1076#

DST #2: (3297' - 3332') (B&C Zone)  
 30-30-30-30  
 Rec. 5' mud w/oil scum  
 IFPs: 36-36# ISIP: 46#  
 FFPs: 36-36# FSIP: 46#

DST #3: (3406' - 3440') (140' zone)  
 30-30-30-30  
 Rec. 10' Mud, few spks oil  
 IFPs: 27-27# ISIP: 38#  
 FFPs: 27-29# FSIP: 38#

DST #4: (3442' - 3436') (160' zone)  
 30-45-30-45 IFPs: 27-27# ISIP: 36#  
 Rec. 5' Mud FFPs: 27-29# FSIP: 34#

Anhydrite	1963'(+ 531)
B/Anhydrite	1995'(+ 499)
Heebner	3243'(- 749)
Toronto	3274'(- 780)
Lansing	3286'(- 792)
B/KC	3492'(- 998)
Granite Wash	3603'(-1109)
TD	3619'(-1125)

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	248'	60-40 poz.	170	2% gel, 3% c.c.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	-Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

