

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc. & Circle

API NO. 15-039-20,630-00-00

M Oil & Gas Co. P.O. Drawer 298

COUNTY Decatur

Oberlin, Kansas 67749

FIELD Warner

**CONTACT PERSON James R. Betts

PROD. FORMATION LKC

PHONE (913)-475-3801

LEASE Sater

PURCHASER Clear Creek

WELL NO. 1-12

ADDRESS 818 Century Plaza Bldg.

100' SW of the WELL LOCATION C/NW/4 SW/4 NW/4

Wichita, Kansas 67202

1650 Ft. from North Line and

DRILLING Circle M Drilling Co.

330 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 128

the NW/4 SEC. 12 TWP. 1-S RGE 27-W

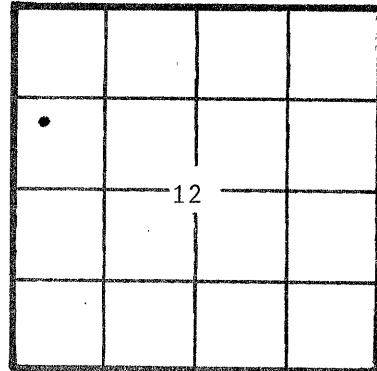
Oberlin, Kansas 67749

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3685' PBSD 3661'

SPUD DATE 1/1/82 DATE COMPLETED 2/20/82

ELEV: GR 2532' DF KB 2587'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" x 336' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Decatur SS, I, James

R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Sater #1-12 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

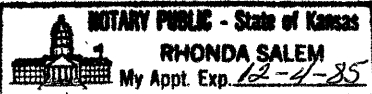
FURTHER AFFIRMATION IS NOT.

9-3-1982

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF September, 19 82

(S) James R. Betts, President

September 19 82



Rhonda Salem NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LKC (A-zone) Limestone Perf.	3252'	3264'	R.A. Gaurd Log	2800/3685'
Fain Sand Perf.	3265'	3275'	Corr. Log	600/3661'
Pollnow (Limestone) Perf.	3284'	3288'		
LKC (B-zone) Limestone Perf. 3297/3300' SSB's 4/ft.	3296'	3318'		
LKC (C-zone) Perf. 3340' one shot SSB	3338'	3355'		
LKC (D-zone) Perf. 3372' one shot SSB	3370'	3390'		
LKC (E-zone) Perf. 3420' one shot SSB	3416'	3426'		
LKC (F-zone) Perf. 3444/48' SSB's 4/ft	3444'	3465'		
Marmaton (Limestone) Perf.	3580'	4585'		
Reagan Sand Perf. 3642/46' SSB/s 4/ft.	3642'	3650'		
Granite Wash Perf. 3658/59' 3665/68' SSB/s 4/ft. Do DST's	3652'	3679'		
Acidized 3658/59' & 3665/68' 250 gal. 15% Mud Acid				
" " 3644/46' 500 gal 15% INS. HCL				
" " 3642/46' 500 Gal 15% INS HCL				
" " 3340-3372-3420 1500 Gal 28% HCL				
" " 3298/3300' 250 gal. Mud Acid 1500 gal. 28% HCL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Both

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	342'	60/40 pos/mix	225	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10.5#	3685'	HCL & 60/40 pos	625	2% gel, .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			See above outline		
Size 2 3/8"	Setting depth 3432.85'	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See above outline	

Date of first production 2/20/82	Producing method (flowing, pumping, gas lift, etc.) Pumping Unit	Gravity 31
RATE OF PRODUCTION PER 24 HOURS	Oil 46.72 bbls.	Gas MCF 24 % 14.40 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc. & Circle M Oil & Gas

API NO. 039-20-630 -00-00

ADDRESS P.O. Drawer 298 Oberlin, KS 67749

COUNTY Decatur

FIELD Warner

**CONTACT PERSON James R. Betts PHONE (913) 475-3801

PROD. FORMATION LKC

PURCHASER Clear Creek Inc.

LEASE Sater

ADDRESS 818 Century Plaza Bldg. Wichita, KS 67202

WELL NO. #1-12

WELL LOCATION C/NW/4 SW/4 NW/4

DRILLING Circle M Drilling Co.

330 Ft. from WEST Line and

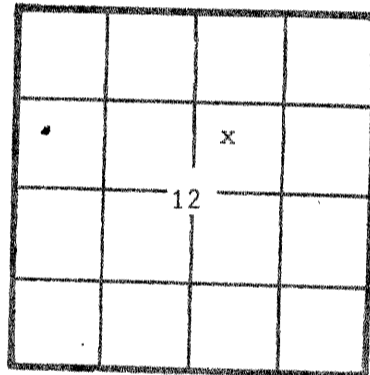
CONTRACTOR ADDRESS P.O. Box 128 Oberlin, KS 67749

1650 Ft. from NORTH Line of

the NW/4 SEC. 12 TWP. 1-S RGE. 27-W

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT



KCC x KGS (Office Use)

TOTAL DEPTH 3685' PBD N/A

SPUD DATE 12-31-81 DATE COMPLETED 2-6-82

ELEV: GR 2532 DF KB 2537'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 342' DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Decatur SS, I, James R. Betts

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS James R. Betts (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Sater #1-12 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF February, 19 82, AND THAT

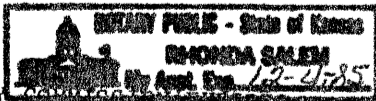
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Petro-Mining Resources, Inc.

(S) James R. Betts, President February 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February 19 82



MY COMMISSION EXPIRES December 4, 1985

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

2-12-1982