

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-039-20,700 -00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Decatur

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Coulter

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION E/2 NW SE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1980 Ft. from South Line and

Wichita, Kansas 67202 1650 Ft. from East Line of

PLUGGING Same the (Qtr.) SEC 29 TWP 1S RGE 27 (W).

CONTRACTOR ADDRESS _____ WELL PLAT

ADDRESS _____ (Office Use Only)

TOTAL DEPTH 3540' PBTD _____

SPUD DATE 9-8-83 DATE COMPLETED 9-15-83

ELEV: GR 2545 DF _____ KB 2555

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of October



Juanita M. Green

(NOTARY PUBLIC)
Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 1983 10-11-1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Rains & Williamson Oil Co., LEASE Coulter #1

SEC. 29 TWP. 1S RGE. 27

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3298-3314, 30 (45) 60 (60). Rec. 160' MW. FP's 30-61, 61-101. IBHP 1118, FBHP 1097.			E. LOG TOPS	
DST #2 - 3338-3352, 30 (30) 30 (30). Rec. 3' drlg. mud. FP's 20-20, 20-20. IBHP 535, FBHP 465.			Anhydrite	1994 (+560)
			B/Anhydrite	2006 (+548)
			Heebner	3253 (-699)
			Lansing	3294 (-740)
			BKC	3520 (-966)
			LTD	3541 (-987)
Sand & Shale		2424		
Shale		2979		
Sand & Shale		3540		
ROTARY TOTAL DEPTH		3540		

RELEASED
10-12-1984
OCT 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	212'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations