# RECEIVED LAN 2 2 2004 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

	ompleted (01/20/66)		17
Well Operator: Northstar Investments, Inc. (Owner/Company Name)		KCC License #: 30601	
Address: 13735 Pinnacle Drive	(Owner / Company Name)	<sub>City:</sub> Wichita	or's)
State: Kansas	Zip Code: 67230	Contact Phone: (316 ) 733 - 8996	
	Well #:_W-1	Sec. 16 Twp. 26s S. R. 8	✓ East West
- <u>NE</u> - <u>NW</u> - <u>NW</u>		<sub>ounty:</sub> Butler	
400' Feet (in exact footage) From 1190' Feet (in exact footage) From 1190' Feet (in exact footage) From 1190' Feet (in exact footage)		earest outside section corner) Line of Section (Not Lease Learest outside section corner) Line of Section (Not Lease L	
Check One: Oil Well Gas Well SWD Docket #		Water Supply Well E-23,006 Other:	
	Set at: N/A	Cemented with: N/A	Sacks
Surface Casing Size: 8 5/8"	Set at:120'	Cemented with: 78	Sacks
Production Casing Size: 4 1/2"	Set at: 2605'	Cemented with: 150	Sacks
ist (ALL) Perforations and Bridgeplug Sets:			
1425!	00051		
Elevation: 1425' (G.L./_K.B.) T.D.:	2605' <sub>PBTD:</sub> 2605'	Anhydrite Depth: Unknown (Stone Correl Formation)	
[,D,		Anhydrite Depth: Unknown (Stone Corral Formation) Junk in Hole	
Condition of Well: Good Proposed Method of Plugging (attach a separate	oor Casing Leak	(Stone Corral Formation) Junk in Hole e on to parted tubing @ 552' with an oversho	
Condition of Well: Good Proposed Method of Plugging (attach a separate	Poor Casing Leak  page if additional space is needed): Ticulating, and cement with 10 sxs	(Stone Corral Formation) Junk in Hole e on to parted tubing @ 552' with an oversho (displacing to 50' above perforations). The	well will then
Condition of Well: Good Proposed Method of Plugging (attach a separate off insert. Establish injection down to	Poor Casing Leak  page if additional space is needed): Ticulating, and cement with 10 sxs	(Stone Corral Formation) Junk in Hole e on to parted tubing @ 552' with an oversho	well will then
Condition of Well: Good Poroposed Method of Plugging (attach a separate off insert. Establish injection down to be perforated @ 500' and cement circ	page if additional space is needed): Tigothing, and cement with 10 sxs culated to surface, inside and o	(Stone Corral Formation)  Junk in Hole e on to parted tubing @ 552' with an oversho (displacing to 50' above perforations). The	well will then
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Northstar Investments, Inc. 13735 Pinnacle Wichita. KS 67230-1545

January 28, 2004

Re: LIGGETT #W1

API 15-015-30350-00-01

NENWNW 16-26S-8E, 400 FNL 1190 FWL

BUTLER COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2 130 S. Market, Room 2125 Wichita, KS 67202-3208 (316) 337-6231 David P. Williams Production Supervisor