

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32902  
Name: Hopewell Operating, Inc.  
Address: 4600 Greenville Ave., Ste. 200  
City/State/Zip: Dallas, TX 75206  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Carol M. Shiels  
Phone: ( 214 ) 691-6216  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Carol M. Shiels

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/16/2003      9/17/2003      10/23/2003  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 001-29023-0000  
County: Allen  
SE SE SE Sec. 5 Twp. 25 S. R. 18  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Works Well #: 1  
Field Name: Iola

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 946 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1086 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to -24' 1082 w/ 42 196 sx cmt.

Drilling Fluid Management Plan *Added 4-19-04*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Kurb  
Title: Geological Asst. Date: 4/13/04  
Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
2004.

Notary Public: Jami T. Adkins  
Date: \_\_\_\_\_  
JAMI T. ADKINS  
MY COMMISSION EXPIRES  
August 7, 2007

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached *Received*  
If Denied, Yes  Date: \_\_\_\_\_  
Yes Wireline Log Received  
No Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

# ORIGINAL

Side Two

RECEIVED  
APR 15 2004  
KCC WICHITA

Operator Name: Hopewell Operating, Inc. Lease Name: Works Well #: 1  
Sec. 5 Twp. 25 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Density, Neutron-Temp, Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

T/Oswego 598 GL

T/Bartlesville 872 GL

T/Mississippi 1018 GL

### CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	20	24'		4	
production	7 7/8"	5 1/2"	15.5#	1082	50/50 poz	196	2% gel 5% salt

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	872-882	F/4000# 20/40 & 4000# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	708'	708	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
11/05/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

ORIGINAL

RECEIVED  
APR 15 2004  
KCC WICHITA

TICKET NUMBER 20602

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-17-03	3557	Works #1	SE/SE	5	25	18	A1	
CHARGE TO <u>Hopewell Operating Inc</u>				OWNER				
MAILING ADDRESS <u>5307 E Mocking</u>				OPERATOR <u>Carol Shields</u>				
CITY & STATE <u>Dallas Tx 75206</u>				CONTRACTOR <u>Glacier / McPherson</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 <sup>00</sup>
5402	1080	casing footage	114	NC
1110	20 ex	gilsonite		388 <sup>00</sup>
1111	490 <sup>lb</sup>	granulated salt		49 <sup>00</sup>
1118	6	premium gel		70 <sup>00</sup>
4405	1	5 1/2 rubber plug		37 <sup>50</sup>
1107	2	flo-seal		75 <sup>00</sup>
		BLENDING & HANDLING		
5407	min.	TON-MILES		190 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5502.20	5 1/2	WATER TRANSPORTS 80 gal		385 <sup>00</sup>
5502.10	5 1/2	VACUUM TRUCKS		385 <sup>00</sup>
		FRAC SAND		
1124	174 ex	CEMENT 50/50 po2 Allen Co.	6.37	1122 <sup>30</sup>
			6.45	SALES TAX
				109 <sup>82</sup>
				ESTIMATED TOTAL 3337 <sup>92</sup>

CUSTOMER or AGENTS SIGNATURE

*Carol M. Shields* CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

Carol M. Shields

DATE

9-17-03

186677