

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-039-20,637 - 00-00

ADDRESS 209 E. William

COUNTY Decatur

Wichita, Kansas 67202

FIELD Warner

**CONTACT PERSON Richard E. Adams

PROD. FORMATION Lansing-Kansas City

PHONE (316) 265-5624

LEASE Warner Unit

PURCHASER Cities Service Company

WELL NO. 114

ADDRESS P. O. Box 300

WELL LOCATION

Tulsa, Oklahoma 74102

990 Ft. from North Line and

DRILLING Circle M Drilling, Inc.

1650 Ft. from East Line of

CONTRACTOR

ADDRESS Box 128

the SEC. 11 TWP. 1S RGE. 27W

Oberlin, Kansas 67749

PLUGGING None

RECEIVED

CONTRACTOR

STATE CORPORATION COMMISSION

ADDRESS

APR -5 1982

CONSERVATION DIVISION

TOTAL DEPTH 3560' PBTD 2535' Kansas

SPUD DATE 2-11-82 DATE COMPLETED 3-17-82

ELEV: GR 2556' DF 2559' KB 2561'

DRILLED WITH (Rotary) TOOLS

WELL PLAT

		11	

KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 8 5/8" - 340' DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I,

E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS E. W. Peterman (FOR) Cities Service Company

OPERATOR OF THE Warner Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 114 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JACQUELINE PIERCE
NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF April, 1982.
My Appointment Expires: 2-27-85

E. W. Peterman
E. W. Peterman

Jacqueline Pierce
NOTARY PUBLIC
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	340'		
Shale and Sand	340'	1932'		
Anhydrite	1932'	1955'		
Sand and Shale	1955'	2900'		
Limestone	2900'	3560'		
R.T.D.	3560'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	340'	Class "A"	275	3% CaCl
Production	7 7/8"	4 1/2"	9.5#	3541'	50-50 Pozmix	250	10% NaCl+ 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3226'-3410'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3450'	3383'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 15% Ne Acid, treat with 500 gallons acid, .200# rock salt.	3226'-3410'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 17, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas --- MCF
	Water 96 % 153 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations 3226'-3410'

CFPB