

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-039-20,636-00-00

ADDRESS 209 E. William

COUNTY Decatur

Wichita, Kansas 67202

FIELD Warner

\*\*CONTACT PERSON Richard E. Adams

PROD. FORMATION Lansing-Kansas City

PHONE (316) 265-5624

PURCHASER Cities Service Company

LEASE Warner Unit

ADDRESS P. O. Box 300

WELL NO. 113

Tulsa, Oklahoma 74102

WELL LOCATION

DRILLING Circle M Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS Box 128

the SEC. 11 TWP. 1S RGE. 27W

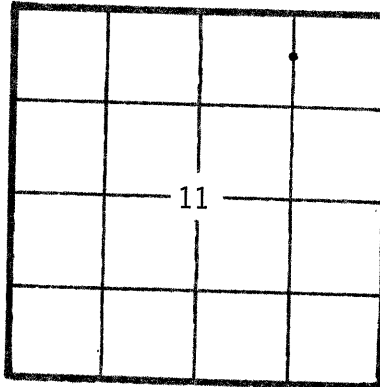
Oberlin, Kansas 67749

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 3570' PBT D 3537'

SPUD DATE 1-27-82 DATE COMPLETED 3-8-82

ELEV: GR 2569' DF 2572' KB 2574'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 8 5/8" - 365' DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS E. W. Peterman (FOR) (OF) Cities Service Company

OPERATOR OF THE Warner Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 113 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS THAT HE KNOWS THE CONTENTS OF THIS AFFIDAVIT AND IS NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAR 17 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature] E. W. Peterman

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 2-27-85

BEFORE ME THIS 15 DAY OF March, 19 82

[Signature] NOTARY PUBLIC
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand	0'	368'		
Shale	368'	640'		
Sand and Shale	640'	1930'		
Anhydrite	1930'	1955'		
Sand and Shale	1955'	2323'		
Shale	2323'	2988'		
Shale and Limestone	2988'	3186'		
Shale and Sand	3186'	3570'		
R.T.D.	3570'			

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	365'	Class "A"	275	3% CaCl
Production	7 7/8"	4 1/2"	9.5#	3558'	50-50 Pozmix A	250	10% NaCl + 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2-1/2"		3232'-3426'

**TUBING RECORD**

Size	Setting depth	Packer set at
2" EUE	3386'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

Treat with 15% Ne acid. Treated with 4000 gallons acid	3232'-3426'
600# rock salt, 400# S-226, 200# J227	

Date of first production March 8, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.09
RATE OF PRODUCTION PER 24 HOURS	Oil 90 bbls.	Gas --- MCF
	Water 33 %	45 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 3232'-3426'	

CFPB