

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342  
Name Beacon Exploration Company  
Address 410 17th Street  
Suite 2300  
City/State/Zip Denver, CO 80202

Purchaser NA

Operator Contact Person Richard E. Newhart  
Phone 303-825-1966

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist John B. Green  
Phone 303-798-1590

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/22/84 1/3/85 1/3/85  
Spud Date Date Reached TD Completion Date  
4178' NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-039-20,754-00-00

County Decatur

NE NE SW Sec 4 Twp 1S Rge 29  East  West

2310' Ft North from Southeast Corner of Section  
2970' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

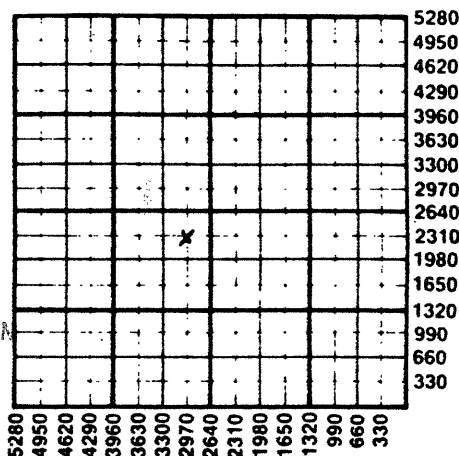
Lease Name Berndt Well # 1-4

Field Name wildcat

Producing Formation NA

Elevation: Ground 2579' KB 2584'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
2-13-85  
FEB 13 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hauled water & Irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard E. Newhart

Title Vice-President/Exploration Date Feb. 11, 1985

Subscribed and sworn to before me this 11th day of February 1985

Notary Public Priscilla Peray

Date Commission Expires Aug. 10, 1986

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Drillers Timelog Received   
Distribution:  KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 4 Twp. 1. Rge. 29 W

**SIDE TWO**

Operator Name Beacon Exploration Company Lease Name Berndt Well # 1-4

Sec. 4 Twp. 1S Rge. 29  East  West County Decatur

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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Name	Top	Bottom
DST#1 3398-3536 15-30-60-120 Rec. 280' watery mud w/few specks oil; 940' salt water. IH 1989, IF 270-340, ISI 1205, FF 400-598, FSI 1215, FH 1930	Stone Corral 2298 Topeka 3378 Lansing 3506 Base K.C. 3578 Cherokee Sand 3990 Arbuckle 4054 Reagan 4106	
DST#2 3528-3610 15-30-60-120 Rec. 20' oil spotted mud. IH 1812, IF 60-60, ISI 180, FF 60-60, FSI 479, FH 1744		
DST#3 3636-3700 15-30-60-120 Rec. 20' slightly oil cut mud. IH 1871, IF 60-60, ISI 460, FF 60-60, FSI 499, FH 1812		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	210'	60-40 Poz	200	2% gel; 2% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NA			NA			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NA					NA		
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA						
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled