

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
MAR 26 2004
KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Stelbar Oil Corporation, Inc.

Address: 155 North Market, Suite #500; Wichita, Kansas 67202

Phone: (316) 264-8378 Operator License #: 6044

Type of Well: Input EOR Docket #: E 24961
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: March 22, 2004 02/02/04 (Date)

by: Donald Hoberecht (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Depth to Top: 2798' Bottom: 2806' T.D. 2909'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-015-21861-00-00

Lease Name: E. B. Shawver

Well Number: 1

Spot Location (QQQQ): NE - NE - NE - NW
4950 Feet from North / South Section Line

3070 Feet from East / West Section Line

Sec. 26 Twp. 29 S. R. 4 East West

County: Butler

Date Well Completed: 09/25/81

Plugging Commenced: 03/19/04

Plugging Completed: 03/22/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville	Oil	Surface	215'	8 5/8"	215'	0
		Pre- Surface	2909'	5 1/2"	2909'	0
<u>Surf</u>			<u>213</u>			
<u>CIBP</u>			<u>2745</u>			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 2745'. Dump two sacks cement on CIBP. Set CIBP @ 300'. RIH w/tubing to 300'. Circulate 42 sx cement from 300' to surface. Cement was 60/40 pozmix containing 4% gel.

Name of Plugging Contractor: Stelbar Oil Corporation, Inc. License #: 6044

Address: 155 North Market, Suite #500; Wichita, Kansas 67202

Name of Party Responsible for Plugging Fees: Stelbar Oil Corporation, Inc.

State of Kansas County, Sedgwick, ss.

Roscoe L. Mendenhall, Petroleum Engineer (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

STELBAR OIL CORPORATION, INC.

(Signature) By: Roscoe L. Mendenhall

(Address) 155 North Market, Suite #500; Wichita, Kansas 67202



SUBSCRIBED and SWORN TO before me this 25th day of March, 20 04

Nancy N. Pruitt My Commission Expires: June 11, 2005
Notary Public - Nancy N. Pruitt

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5894



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

RECEIVED
MAR 26 2004
KCC WICHITA

SERVICE TICKET
5423

DATE 3-22-04

COUNTY Butler CITY _____

CHARGE TO Stelbar Oil Corp Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. South West Muddy Creek #1 CONTRACTOR Stelbar Oil Corp. Inc

KIND OF JOB Old hole plug SEC. 26 TWP. 29S RNG. 4 East

DIR. TO LOC. Smiley berg, West to Shumwat, 1/2 South, 1/2 West South ^{11:00} OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
425x	60/40 poz 4% gel @4.90		482.00
25x	gel @9.70		205.80
			19.40
445x	BULK CHARGE		43.12
27	BULK TRK. MILES <u>2.2 tons</u> min. chg.		94.50
27	PUMP TRK. MILES		55.35
	PLUGS		
		.0930 SALES TAX	47.71
		TOTAL	947.88

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 12:00

REMARKS: Ran 2 3/8" tubing to 300ft, Brake circulation, Mix + pump 42 5x 60/40 4% gel to surface, Pulled 2 3/8" tubing out, & taped off, cement stayed at surface.

EQUIPMENT USED

NAME _____ UNIT NO. _____
James K Thomas P-10
James K Thomas
 CEMENTER OR TREATER

NAME _____ UNIT NO. _____
Phillip Malone B-5
 OWNER'S REP.

RECEIVED

LOG-TECH, INC.
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

MAR 26 2004
KCC WICHITA

11888

Date 3-19-04

CHARGE TO: Stelbar Oil Company
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. 00
LEASE AND WELL NO. Moody Canyon Unit #1 FIELD _____
NEAREST TOWN Douglas COUNTY Butler STATE Kans
SPOT LOCATION NW 1/4 SEC. 26 TWP. 29 RANGE 4F
ZERO 5' AGL CASING SIZE 5 7/8 WEIGHT _____
CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
ENGINEER D Hensley OPERATOR B Rice

PERFORATING					
Description	No. Shots	From	Depth To	Amount	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>1 dump Baker 2 1/2" Cement</u>	<u>0</u>	<u>2945</u>			
<u>5/8" CIBP</u>					
<u>5/8" CIBP Depth</u>	<u>2945</u>	<u>300</u>		<u>MM</u>	
<u>AGL 85%</u>					
<u>FT 915</u>					
<u>ST 900</u>					
<u>FT 10100</u>					

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge			<u>4500</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Rene P. ... Date _____

Code Ref.	Sub Total	
	Tool Insurance	
	Tax	