

RECEIVED

NOV 14 2003

KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-01050-00-01 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OIL PRODUCERS INC OF KANSAS KCC LICENSE # 8061
ADDRESS BOX 8647 2400 N WOODLAWM #2400 CITY WICHITA
STATE KS ZIP CODE 67208 CONTACT PHONE (316) 681-0231
LEASE WILSON OWWO WELL# 1 SEC. 11 T. 25S R. 15W (East / West)
NE ~~ENE~~ SW SPOT LOCATION/OOOO COUNTY STAFFORD

1/04

990S FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT lease line)
2970E FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT lease line)

Check One: OIL WELL GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 10 3/4 SET AT 966 CEMENTED WITH 966 SACKS
PRODUCTION CASING SIZE 4.2 10.5 SET AT 4290 CEMENTED WITH 110 SACKS

LIST ALL (PERFORATIONS and BRIDGEPLUG SETS: 4194 4197 4199 4201 4205 4210 4213 4216 4218 4221
ELEVATION 2011 GL T.D. 4500 PBTD 4262 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____
PROPOSED METHOD OF PLUGGING as KCC requiers

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? u/n
If not explain why? not avalb. to us

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Brian McCoy

PHONE# (316) 729-9034

ADDRESS 12849 W HENDRYX CT CITY/STATE WICHITA KS 67235

PLUGGING CONTRACTOR Quality Well Service KCC LICENSE # 31925

ADDRESS 401 W Main Lyons ks 67554 PHONE # (620) 727-3410

PROPOSED DATE AND HOUR OF PLUGGING (If known?) asap

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE : 11/1/03 AUTHORIZED OPERATOR / AGENT: Q a M
(signature)

8/04

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING INC.

License: 5142

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: WOOD RIVER O & R

Well Name: #1 BERT WILSON

Comp. Date 8/17/44 Old Total Depth 4500

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/15/94 6/20/94 7/1/94
~~Re-Entry~~ Date of REENTRY Date Reached TD Completion Date

API NO. 15- 185-01,050-00-00

County STAFFORD

NE SE SW Sec. 11 Twp. 25 Rge. 15 E
W

990 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WILSON "F" OWVO Well # 1

Field Name GRUNDER

Producing Formation MISSISSIPPI

Elevation: Ground 2011 KB 2020

Total Depth 4418' PBTD 4262

Amount of Surface Pipe Set and Cemented at 966' (10 3/4") Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 9/1 8-21-95
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume est 1 bbls
Hauler went to remove fluids from Res
Dewatering method used/pits, not enough to remove _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

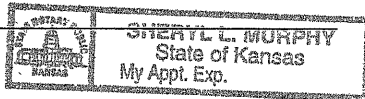
Signature John S. Weir John S. Weir

Title President Date 11/09/94

Subscribed and sworn to before me this 9 day of November,
19 94.

Notary Public Sheryl L. Murphy

Date Commission Expires 2-19-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
NOV 7 4 1994

CONSERVATION DIVISION
WICHITA, KANSAS

P1

Operator Name Oil Producers, Inc. of Kansas Lease Name Wilson "F" #1 Well # 1

Sec. 11 Twp. 25S Rge. 15 East West County Stafford AP# 15-185-D1050-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Sample
Formation (Top), Depth and Datums
Name Top Datum

List All E.Logs Run:
Comp. Neutron Gamma Ray, Cement
Bond Gamma Ray,

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	10 3/4		966			
production		4 1/2"	10.5#	4290.83	50 50 poz	50	
					EA-2	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	4194', 4197', 4199', 4201', 4205', 4210', 4213', 4216'		
	4218', 4221'	1500 gals. 15% HCS & 20 ball sealers	4194'-4221'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4212.62'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)	
7/2/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	280	18		35.94

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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) 4194'-4221' OA

API # 15-185-01050-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner Winkler-Koch Eng. Co. Address 335 W. Lewis Wichita, Ks.
(Applicant)

Lease (Farm Name) Wilson Well No. 1

Well Location NE^{SF} 1/2 SW Sec. 11 Twp. 25 Rge. 17E /or (W) 15W

County Stafford Field Name (if any) _____

Was well log filed with application? _____. If not, explain: _____

Please file Well Log

Date and hour plugging is desired to begin 8-17-44

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) No Exceptions

Name of the person on the lease in charge of well for owner _____

Address _____

Name of Plugging Contractor _____

Address _____

Invoice covering assessment for plugging this well should be sent to:

Winkler-Koch Eng. Co. Address 335 W. Lewis Wichita, Ks.

and payment will be guaranteed by applicant.

PLUGGING
FILE SEP 11 1944
178
43

Winkler-Koch Eng. Co.
Applicant or Acting Agent

Date August 16, 1948



API # 15-185-01050-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA 2, KANSAS

August 21, 1944

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No.	1
Farm	Wilson
Description	N2C N1/2 SW 11-25-15W
County	Stafford
File	128-43

Winkler-Koch Engineering Co.
555 West Lewis
Wichita, Kansas

Gentlemen:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR
CONSERVATION DIVISION

JF

By:

J. P. Roberts
J. P. ROBERTS

NOTICE: H. W. Kerr
Great Bend, Kansas

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

API # 15-185-01050-00-00

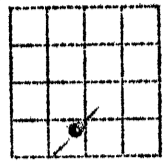
Company - WOOD RIVER OIL & REFG. CO.
Farm: Bert Wilson No. 1.

SEC. 11 T. 25 R. 15 W
NE SE SW

NE NE SW

County. Stafford
KANSAS

Total Depth. 4500'
Comm. 7-8-44 Comp. 8-17-44
Shot or Treated.
Contractor. Tri-State Drlg. Co., Inc.
Issued. 9-16-44



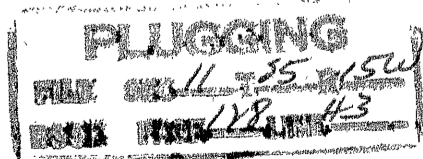
CASING:
10 3/4" 956' Cem.

Elevation. _____

Production. Dry

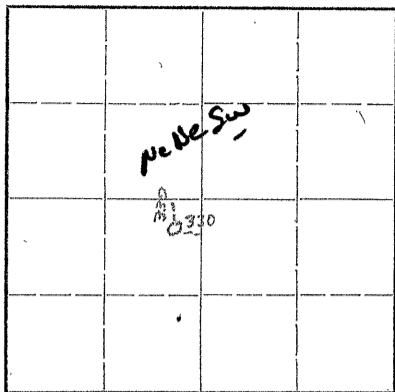
Figures Indicate Bottom of Formations.

cellar	9	Tops:	
sand	150	Topeka	3145
shale & shells	240	K. C.	3774
sand	325	Miss.	4215
shale	340	Kinderhook	4254
red bed & shale	950	Viola	4307
anhydrite	980	Simpson	4395
shale & shells	1365	Arbuckle	4470
salt & shale	1550		
shale	1785		
lime & shale	1865		
lime	1985		
anhydrite	2015		
lime & shale	2050		
lime	2400		
shale & lime	2460		
lime & shale	2675		
lime	2750		
lime & shale	2815		
lime	2925		
lime & shale	3000		
shale & lime	3150		
lime & shale	3225		
shale & lime	3315		
lime & shale	3470		
lime	3660		
shale & lime	3710		
shale	3774		
lime - KC Top	3795		
lime	3977		
lime & shale	4020		
shale & lime	4135		
lime & shale	4181		
Miss lime cherty	4191		
lime & chert	4220		
chert	4253		
shale	4307		
chert	4319		
lime	4353		
lime & chert	4380		
lime sdy	4399		
sand & lime	4434		
sand Simpson	4470		
lime Arbuckle	4475		
lime	4500		
Total Depth			



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford

County. Sec. 11 Twp. 25 Rge. 15 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE of E 1/2 of SW 1/4

Lease Owner. The Winkler-Koch Engineering Co.

Lease Name. R. Wilson

Well No. 1

Office Address. 335 W. Lewis St., Wichita Kans.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. Aug. 17, 1944

Application for plugging filed. Aug. 16, 1944

Application for plugging approved. Aug. 17, 1944

Plugging commenced. Aug. 17, 1944

Plugging completed. Aug. 17, 1944

Reason for abandonment of well or producing formation. Unable to find oil or gas production in commercial quantities.

If a producing well is abandoned, date of last production. No production

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. E. Petty and H. Kerr

Producing formation. Arbuckle Lime Depth to top. 4470 Bottom. 4500 Total Depth of Well. 4500 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Fresh water	15	160			
Gravel Shale & Sand	Dakota None	160	690			
Sand	Dakota Water	690	800			
Shale & Red Bed	None	800	950			
Anhydrite	None	950	980	10 3/4"	956'	None
Shale & Lime Shells	Salt Water	980	1365			
Dakota Salt & Shale	Salt	1365	1555			
Shale, Lime & Sand	None	1555	T.D.			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

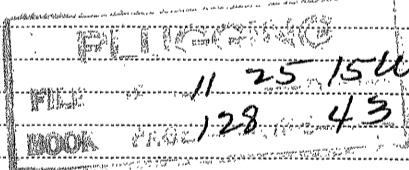
AT Hole circulated and filled with heavy mud from 4500' to 956'

Halliburton bridge plug set on top of mud at 956ft.

25 sacks of cement run on top of bridge through drill pipe by Halliburton pump.

Hole then filled with heavy mud from top of said cement plug at 900' to 25 ft. from top of ground.

Ten sacks of cement run on top of second bridge plug set at 25 ft. from surface and hole was filled to within five feet of surface of ground with cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to V. E. Wiggins
Address. Box 191, McPherson Kans.

STATE OF Kansas, COUNTY OF Sedgewick, ss.
V. E. Wiggins

(employee of owner) or (owner operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *V. E. Wiggins*
Box 191, McPherson Ks.

(Address)

SUBSCRIBED AND SWORN to before me this 21st day of August 1944

My commission expires May 12, 1947

Ruth H. Glendon
Notary Public.



Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Oil Producers, Inc. of Kansas
PO Box 8647
Wichita, KS 67208-0647

November 17, 2003

Re: WILSON OWWO #1
API 15-185-01050-00-01
NESESW 11-25S-15W, 990 FSL 2970 FEL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888