

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Oneok
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/03/2003</u>	<u>12/12/2003</u>	<u>12/27/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21527-00-00
County: Kiowa 110' East of
S/2 SW SE Sec. 20 Twp. 30 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
1870 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cobb Well #: 2-20
Field Name: Alford
Producing Formation: Stotler
Elevation: Ground: 2147 Kelly Bushing: 2152
Total Depth: 5100' Plug Back Total Depth: 5051'
Amount of Surface Pipe Set and Cemented at 700 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

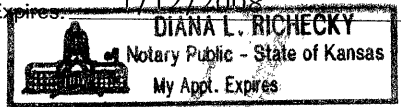
Drilling Fluid Management Plan *ALL IUA 4-16-04*
(Data must be collected from the Reserve Pit)
Chloride content 40,320 ppm Fluid volume 360 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John S. Miller*
Title: PRESIDENT Date: 3/1/2004
Subscribed and sworn to before me this 1 day of MARCH,
2004

Notary Public: *Diana L. Richecky*
Date Commission Expires: 1/12/2008



KCC Office Use ONLY

16 Letter of Confidentiality Attached
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
_____ UIC Distribution

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Cobb Well #: 2-20
 Sec. 20 Twp. 30 R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Compensated Density/Neutron PE Log, Dual Induction Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3">See note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See note #1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	700'	see note #2	see note	see note #2
Production		4 1/2"	10.5#	5099'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	see note #2			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	see initial completion report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3452.30'		Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
1/1/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		200		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.)
 Other (Specify) _____

Note 1:**Log Formation (Top), Depth and Datum**

Name	Top	Datum
Stotler Limestone	3462'	-1310'
Emporia	3554'	-1402'
Howard	3693'	-1541'
Heebner Shale	4162'	-2010'
Brown Limestone	4330'	-2178'
Lansing	4350'	-2198'
Base Kansas City	4765'	-2613'
Marmaton	4777'	-2625'
Altamont	4828'	-2676'
Cherokee Shale	4906'	-2754'
Mississippi	4967'	-2815'

Note 2:

Surface	Type of Cement	Type and Percent Additives
175 sacks	A-con blend	
125 sacks	60/40 poz	2% gel, 3% cc, 1/4# cellflake/sack

Production

100 sacks Premium H

Squeeze

100 sacks Premium H

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MAR 02 2004
KCC WICHITA



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			312014	12/10/03	7244	12/3/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
RECEIVED MAR 02 2004 KCC WICHITA			Lease		Well	
			Cobb		2-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$13.08	\$2,289.00 (T)
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C310	CALCIUM CHLORIDE	LBS	819	\$0.75	\$614.25 (T)
C194	CELLFLAKE	LB	74	\$2.00	\$148.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	614	\$1.30	\$798.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,331.70

Discount: \$2,272.59

Discount Sub Total: \$5,059.11

Kiowa County & State Tax Rate: 6.30% Taxes: \$207.07

(T) Taxable Item

Total: \$5,266.18

Cement for surface casing - Intangible

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

7244

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
12-3-03	Cobb	2-24	20-305-18W
Customer ID	County	State	Station
	Kiawa	Ks.	Pratt
Oil Producers INC of KANSAS		Depth	Formation
			Shoe Joint
		Casing	Casing Depth
		8 5/8 24'	700
		TD	Job Type
		722	8 5/8 Surface Pipe New Well
Customer Representative		Treater	
Lewon Urban		Bobby Drake	

CHARGE

AFE Number	PO Number	Materials Received by
		X Kirk Wilson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	175sk.	A-Ton Blend (Common)	✓			
D203	125sk.	60/40 Pz (Common)	✓			
C310	819lb.	Calcium Chloride	✓			
C144	74lb.	Cellflakr	✓			
F203	1ea.	Guide Shoe Texas Pattern, 8 5/8	✓			
F303	1ea.	Baffle Plate Aluminum, 8 5/8	✓			
F163	1ea.	Wooden Cmt. Plug, 8 5/8	✓			
F123	1ea.	Cmt. Basket, 8 5/8	✓			
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KCC WICHITA						
E107	300sk.	Cmt. Service Charge				
E100	45mi.	UNITS 1-Way MILES 45mi.				
E104	614 TON	TONS MILES				
R202	1ea.	EA. 501'-1000' PUMP CHARGE				
R701	1ea.	Cmt. Head Rental				
Discounted Price				5059.11		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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MAR 02 2004
KCC WICHITA

ORIGINAL
TREATMENT REPORT

Operator ID	Date
Customer <i>Oil Producers</i>	<i>12-3-03</i>
Lease <i>Cobb</i>	Lease No.
	Well # <i>2-24</i>
Field Order # <i>7244</i>	Station <i>Pratt</i>
Casing <i>8 5/8 24"</i>	Depth <i>700'</i>
County <i>Kiowa</i>	State <i>Ks.</i>
Type Job <i>8 5/8 Surface Pipe New Well</i>	Formation
	Legal Description <i>20-305-18W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8 24"</i>	Tubing Size	Shots/Ft	<i>Lead</i>	Acid <i>175 sk. A-Con</i>		RATE	PRESS	ISIP
Depth <i>700</i>	Depth	From	To	Pre Pad <i>11.8 #/gal 2.71 ft³</i>	Max			5 Min.
Volume <i>44.52</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac <i>125 sk. 60/40 P02</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>14.7 #/gal 1.25 ft³</i>	HHP Used			Annulus Pressure
Plug Depth <i>666.7</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Laron Urban</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>105</i>	<i>26</i>	<i>36</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>Called Out</i>
<i>2:40</i>					<i>On location - Safety Meeting</i>
<i>1:45</i>					<i>Run Csg. - 16 jts 8 5/8 24" Texas Pattern</i>
<i>2:00</i>					<i>guide shoe on bottom of Baffle Plate on Top of</i>
<i>2:15</i>					<i>1st jt. (43.30) Basket on #15</i>
<i>2:45</i>					<i>Csg. On Bottom</i>
<i>2:50</i>					<i>Hook Up to Csg. - Break Circ. w/ Rig</i>
<i>3:43</i>	<i>150</i>		<i>10</i>		<i>H₂O Ahead</i>
<i>3:45</i>	<i>200</i>		<i>95</i>		<i>Mix Lead @ 11.8 #/gal</i>
<i>4:00</i>	<i>250</i>		<i>37</i>		<i>Mix Tail @ 14.7 #/gal</i>
<i>4:09</i>					<i>Shut Down - Release Plug</i>
<i>4:10</i>	<i>250</i>		<i>42</i>		<i>Start Disp.</i>
<i>4:18</i>	<i>500</i>				<i>Plug Down</i>
					<i>Circulation Thru Job - 12 Bbls. Cont.</i>
					<i>Circulated to Pit ✓</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

HALLIBURTON

SALES ORDER

Cobb 2-20

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2818596

Sales Order Date: December 11, 2003

SOLD TO:

OIL PRODUCERS INC OF KANSAS
 BOX 8647
 WICHITA KS 67208
 USA

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Rig Name:

Well/Rig Name: OIL PRODUCERS COBB 2-20, KIOWA
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Oil
Well Category: Development
Service Location: 0037
Payment Terms: Net due in 20 days
Ticket Type: Services

SHIP TO:

OIL PRODUCERS COBB 2-20, KIOWA
 COBB
 *
 GREENSBURG KS 67054
 USA

RM

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	120.000	MI		5.28	633.60	316.80-	316.80
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000	MI		0.24	28.80		28.80
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000	MI		3.11	373.20	186.60-	186.60
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	120.000	MI		0.08	9.60		9.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		3,491.00	3,491.00	1,745.50-	1,745.50
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	481.00-	481.00
		1	Days					

HALLIBURTON

Halliburton Energy Services, Inc.

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 MAR 02 2004
 KCC WICHITA

ORIGINAL

Sales Order Number: 2818596

Sales Order Date: December 11, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000 1	EA Job		665.00	665.00	332.50-	332.50
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00	770.00	770.00	385.00-	385.00
16	MULTIPLE STAGE CEMENTING 007-161 Number of Units	1.000 1	STG unit		2,704.00	2,704.00	1,352.00-	1,352.00
100076190	SHOE,IFS,4-1/2 8RD,INSR FLPR V SHOE,IFS, 4-1/2 8RD, INSERT FLAPPER / VALVE	1.000	EA		133.35	133.35		133.35
100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR 27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		67.19	67.19	33.60-	33.59
100004491	CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8 40 806.60104 / CENTRALIZER ASSY - TURBO - API - / 4-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	12.000	EA		90.96	1,091.52	545.76-	545.76
100004683	CMTR,TY P ES,4 1/2,8RD 9.5-11.6 LB CEMENTER, TYPE P EXTERNAL SLEEVE, 4 1/2 / 8RD 9.5-11.6 LB PER FT, SUITABLE FOR USE / WITH K-55	1.000	EA		3,383.00	3,383.00	845.75-	2,537.25
100075263	PLUG SET,FREE FALL,4 1/2 8RD,9.5 13.5# 75813.16410 / PLUG SET - FREE FALL - 4-1/2 8RD 9.5- / 13.5# 2-STAGE CMTR - W/2.40 ID LATCH / DOWN BAFFLE AND FIRST STAGE LATCH DOWN / PLUG	1.000	EA		877.80	877.80	219.45-	658.35
100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	19.35-	19.35

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KCC WICHITA

ORIGINAL

Sales Order Number: 2818596

Sales Order Date: December 11, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H 806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		225.23	225.23	112.62-	112.61
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500.000	GAL		1.26	630.00	315.00-	315.00
100003639	CHEM, HALLIBURTON SUPER FLUSH, 68 LB BAG 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	12.000	SK		171.00	2,052.00	1,026.00-	1,026.00
100003687	CEM,CLASS H / PREMIUM, BULK CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	200.000	SK		22.69	4,538.00	2,269.00-	2,269.00
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	10.000	SK		56.94	569.40	284.70-	284.70
101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	50.000	LB		5.88	294.00	147.00-	147.00
100005049	Chemical - Flocele (25 lb sk) / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	50.000	LB		2.86	143.00	71.50-	71.50
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,000.000	LB		0.83	830.00	415.00-	415.00
100003670	CHEMICAL - HALAD-344 - 50 LB SACK XXXXXXX 516.00227 / CHEMICAL - HALAD- 344 - 50 LB SACK	141.000	LB		45.61	6,431.01	3,215.51-	3,215.50

HALLIBURTON

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MAR 02 2004

KCC WICHITA

ORIGINAL

Sales Order Number: 2818596

Sales Order Date: December 11, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	989.000	LB		0.26	257.14	128.57-	128.57
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	251.000	CF		2.96	742.96	371.48-	371.48
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MLMIN NUMBER OF TONS	659.000	MI		1.81	1,192.79	596.40-	596.39
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	659.000	MI		0.08	52.72		52.72
		1.00	ton					
SALES ORDER AMOUNT						33,187.01	15,416.09-	17,770.92
Sales Tax - State								631.36
Sales Tax - County								119.13
SALES ORDER TOTAL								18,521.41
Total Weight: 27,292.15 LB								US Dollars

INVOICE INSTRUCTIONS:

Operator Name:

Customer Agent:

Halliburton Approval: X _____

Customer Signature: X _____

HALLIBURTON

Halliburton Energy Services, Inc.

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MAR 02 2004

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KCC WICHITA

Sales Order Number: 2818596

Sales Order Date: December 11, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	989.000	LB		0.26	257.14	128.57-	128.57
3965	HANDLE&DUMP SVC CHR, 500-207 NUMBER OF EACH	251.000	CF		2.96	742.96	371.48-	371.48
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	659.000	MI		1.81	1,192.79	596.40-	596.39
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	659.000	MI		0.08	52.72		52.72
SALES ORDER AMOUNT						33,187.01	15,416.09-	17,770.92
Sales Tax - State								631.36
Sales Tax - County								119.13
SALES ORDER TOTAL								18,521.41
Total Weight: 27,292.15 LB								US Dollars

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X

Customer Signature: X *Lester R. Upton*

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MAR 02 2004

ORIGINAL

HALLIBURTON JOB LOG		KCC WICHITA		TICKET # 2818596	TICKET DATE 12/12/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY KIOWA
MBU ID / EMPL # MCLIO103 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY OIL PRODUCERS OF KS INC		CUSTOMER REP / PHONE BRAD SIROKY 1-620-546-3134	
TICKET AMOUNT \$18,521.41		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION GREENBURG, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME COBB		Well No. 2-20	SEC / TWP / RNG 20 - 30S - 18W	HES FACILITY (CLOSEST TO WELL S) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723							
Lemieux, M 266575							
Slater, J 106059							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0500							CALLED OUT FOR JOB
	1000							JOB READY
	0730							PRE-TRIP SAFETY MEETING
	0930							PT ON LOCATION/ JOB SITE ASSESMENT
	0945							RIG UP TRUCKS
								RIG PULLING DP
	1230							RIG UP CASING CREW
	1300							START RUNNING CASING & FE (4 1/2)
	1440							CASING ON BOTTOM (5099 FT)
	1450							HOOK UP PC & CIRC IRON
	1500							CIRC WITH RIG PUMP
								HOOK UP TO PT
	1558				3000			TEST LINES
								1ST STAGE
	1602	3.0	3.0		150			PUMP WATER SPACER
	1604	5.0	6.0		200			PUMP SUPER FLUSH SPACER
	1606	5.0	3.0		200			PUMP WATER SPACER
	1608	5.0	6.0		200			PUMP MUD FLUSH SPACER
	1613	6.0	25.0		350			START MIXING CMT @15# (100 SX PREM H)
								THROUGH MIXING / WASH PUMP & LINES
	1625	6.0	0-25		125			START DISP WITH FRESH WATER
	1632	6.0	25-55		125			CONT DISP WITH MUD
	1638	2.0	55-59					SLOW RATE WITH PLUG GOING THROUGH DV TOOL
	1643	2.0	70.0		325			SLOW RATE 10 BBLs BEFORE BUMPING PLUG
	1647	2.0	80.0		950			BUMP PLUG
	1648							RELEASE FLOAT HELD
	1650							DROP DV OPENING PLUG
								WAIT 20 MIN FOR OPENING PLUG TO DROP
	1710				850			PRESSURE UP ON TOOL OPEN TOOL
								CIRC 3 HRS ✓
								DV TOOL @3557 FT / JT #36
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

SALES ORDER

RECEIVED

MAR 02 2004

KCC WICHITA

Sales Order Number: 2828446

Sales Order Date: December 17, 2003

SOLD TO:

OIL PRODUCERS INC OF KANSAS
 BOX 8647
 WICHITA KS 67208
 USA

Rig Name:

Well/Rig Name: OIL PRODUCERS COBB 2-20, KIOWA
 Company Code: 1100
 Customer P.O. No.: NA
 Shipping Point: Liberal, KS, USA
 Sales Office: Mid-Continent BD
 Well Type: Oil
 Well Category: Development
 Service Location: 0037
 Payment Terms: Net due in 20 days
 Ticket Type: Services

SHIP TO:

OIL PRODUCERS COBB 2-20, KIOWA
 COBB
 *
 GREENSBURG KS 67054
 USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7526	PSL - CMT SQUEEZE JOB - BOM JP075	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	120.000	MI		5.28	633.60	221.76-	411.84
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	120.000	MI		0.24	28.80		28.80
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120.000	MI		3.11	373.20	130.62-	242.58
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	120.000	MI		0.08	9.60		9.60
16097	"SQUEEZE PUMPING CHARGE,ZI" 009-134 / OPEN HOLE SQUEEZE THRU PERF,04 HRS,ZI DEPTH FEET/METRES (FT/M)	1.000	EA		3,819.00	3,819.00	1,336.65-	2,482.35
16096	SQUEEZE PUMPING ADD HR, ZI	1.000	EA					

HALLIBURTON

Halliburton Energy Services, Inc.

RECEIVED
MAR 02 2004
KCC WICHITA

ORIGINAL

Sales Order Number: 2828446

Sales Order Date: December 17, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	009-027 / PLUGGING BACK/SPOTTING CMT/MUD,ADD HR ZI HOURS	3.00	hr					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	336.70-	625.30
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	232.75-	432.25
100003687	CEM,CLASS H / PREMIUM, BULK CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	100.000	SK		22.69	2,269.00	794.15-	1,474.85
3965	HANDLE&DUMP SVC CHRГ, 500-207 NUMBER OF EACH	100.000	CF		2.96	296.00	103.60-	192.40
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MLMIN NUMBER OF TONS	282.000	MI		1.81	510.42	178.65-	331.77
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	282.000	MI		0.08	22.56		22.56
SALES ORDER AMOUNT						9,589.18	3,334.88-	6,254.30
Sales Tax - State								78.17
Sales Tax - County								14.75
SALES ORDER TOTAL								6,347.22 US Dollars
Total Weight: 9,400.00 LB								

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____

HALLIBURTON

Halliburton Energy Services, Inc.

RECEIVED
 MAR 02 2004
 KCC WICHITA

ORIGINAL

Sales Order Number: 2828446

Sales Order Date: December 17, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	NUMBER OF DAYS	1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.000	EA		665.00	665.00	232.75-	432.25
	NUMBER OF JOBS	1	Job					
100003687	CEM,CLASS H / PREMIUM, BULK	100.000	SK		26.69	2,269.00	794.15-	1,474.85
	CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK							
3965	HANDLE&DUMP SVC CHRGR, 500-207	100.000	CF		2.96	296.00	103.60-	192.40
	NUMBER OF EACH	1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN	282.000	MI		1.81	510.42	178.65-	331.77
	NUMBER OF TONS	1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	282.000	MI		0.08	22.56	/	22.56
	NUMBER OF TONS	1.00	ton					
SALES ORDER AMOUNT						9,589.18	3,334.88-	6,254.30
Sales Tax - State								78.17
Sales Tax - County								14.75
SALES ORDER TOTAL								6,347.22
								US Dollars
Total Weight: 9,400.00 LB								

INVOICE INSTRUCTIONS:

Operator Name:
 Customer Agent:

Halliburton Approval:
 Customer Signature: *Joey Remon*

RECEIVED

MAR 02 2004

KCC WICHITA

ORIGINAL

HALLIBURTON JOB LOG		TICKET # 2828846	TICKET DATE 12/18/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY KIOWA
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY OIL PRODUCERS OF KS INC	CUSTOMER REP / PHONE BRAD SIROKY	
TICKET AMOUNT \$6,347.22	WELL TYPE 01 Oil	API/UWI # 15-097-21527	
WELL LOCATION GREENSBURG,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Squeeze Job	
LEASE NAME COBB	Well No. 2-20	SEC / TWP / RNG	
		HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Tate, N 105953					
Oliphant, C 243055							

Chart No.	Time	Rate (BPM)	volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0800							JOB READY
	0300							CALLED OUT FOR JOB
	0730							PUMP TRUCK & BULK CMT. ON LOCATION
	0735							PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
								PACKER SET @ 4894 FT.
	0830							HOOK UP TO TBG. & ANNULUS
	0845							HOLD PRE JOB SAFETY MEETING
								(JOB PROCEDURE)
	0854				1500	1500		TEST PUMP & LINES
	0857	3.0	29.0		500			LOAD ANNULUS / TEST
	0920	3.0	12.0					TAKE INJECTION RATE / PRESSURE UP TO 1500#
	0925	2.5				1500-450		BREAK DOWN FORMATION 2.5 BPM @ 400#
	0940		10.5			150		START MIXING 50 SKS CMT. @ 15.6#/GAL
								CLEAN PUMP & LINES
	0949	2.5				25		START DISPLACING
			15.0			25-1500		HAVE 15 BBLs. OUT / CAUGHT PRESSURE
	0955	0.5				1500-350		BROKE BACK / SLOW RATE TO 1/2 BPM
	1008		19.0					HAVE 19 BBLs. OUT / PRESSURE UP TO 1000#
	1008							TBG. CLEARED / SHUT DOWN / ISIP 0##
								ON SLIGHT VACCUUM
	1015		19.5					HAVE 19.5 BBLs. OUT / NOT ON VACCUUM
	1020							MOVE CMT. / PRESSURE UP TO 1000# HOLDING
								SQUEEZED WITH 30 SKS IN FORMATION
	1025	2.5	25.0			400		UNSEAT PACKER / REVERSE OUT
	1040							RESET PACKER / PRESSURE UP TO 500# / HOLDING
	1130							RUN IN WITH TBG. GUN TO SHOOT SQUEEZE HOLES
	1200							SHOOT SQUEEZE HOLES @ 3475 FT. 2 SHOTS/FT
								SET PACKER @ 3302 FT.
	1222		5.0		500			TEST ANNULUS
	1225	1.2	10.0			1300		TAKE INJECTION RATE
						1300-700		MIX 50 SKS CMT. @ 15.6#/GAL
	1249							CLEAN PUMP & LINES
	1252	2.0				25		START DISPLACING
								(CONT. ON JOB LOG CONT.)

