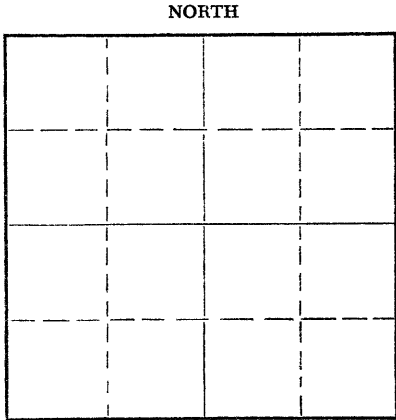


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-039-00165-00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Decatur County. Sec. 9 Twp. 1 Rge. - (E) 27 (W)
Location as "NE/CNW%SW%" or footage from lines C NW NE NW
Lease Owner Cities Service Oil
Lease Name Van Vleet Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 12 1956
Application for plugging filed June 2 1958
Application for plugging approved June 3 1958
Plugging commenced June 10 1958
Plugging completed June 11 1958
Reason for abandonment of well or producing formation Non-commercial

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation K. C. Depth to top _____ Bottom _____ Total Depth of Well 3608 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	320'	None
				5 1/2	3608'	1411'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand 3550-3200'
4 sx cement 3200-3176'
Mud 3176-315'
Rock bridge 315-305'
25sx cement 305-217'
Mud 217-40'
Rock bridge 40-35'
10 sx cement to surface.

RECEIVED
STATE CORPORATION COMMISSION
06-17-1958
JUN 17 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shull Casing Pulling Co.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
M. M. Hardin

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin
Box 553, Russell, Kansas

SUBSCRIBED AND SWORN TO before me this 16th day of June, 1958

W. B. Smith
Notary Public.

My commission expires 3-12-59

PLUGGING
FILED SEC 9 T 1 R 27W
BOOK PAGE 104 LINE 37

WELL RECORD

15-039-00165-00-00

Company Glenn Service Oil Co. Well No. 1 Farm Van Vleet
 Location 330' South and 1450' East of NW Cor. Sec. 9 T. 1 R. 27W
 Elevation 3539 (3557 Cr.) County Decatur State Kansas
 Drlg. Comm. May 4, 1956 Contractor Lehmann-Johnson Drlg. Co., Inc.
 Drlg. Comp. May 12, 1956 Acid 4200 gals. (see below)
 T. D. 3600' Initial Prod. Physical Potential: 21 oil, 21 water, 24 hrs. (4-22-56)
 P. S. T. S. 3550'

CASING RECORD

8-1/2" @ 320' cas. 250 wt cement
 5-1/2" @ 3600' cas. 175 wt cement

FORMATION LOG

shale & sand	1940
shale, sand & shells	1947
anhydrite	1987
shale & lime	2000
lime & shale	2079
shale & lime	2095
lime & shale	2098
shale & lime	2094
lime	2115
lime & shale	2160
lime	2195
lime & shale	2200
shale & lime	2274
lime & granite	2411
2411 RFB = 2600' SLN	

Corr. Anhydrite	1944'
Corr. Hard	2048'
Corr. Topsoil	2080'
Corr. Rocking	2195'
Corr. Landing	2200'
Corr. Base Kansas City	2458'
Corr. Hoop	2507'
Corr. Granite Wash	2591'
Corr. Granite	2605'
Penetration	3'
Total Depth	2608'

PLUGGING
 FILE SEC 9 T. 1 R. 27W
 BOOK PAGE 104 LINE 37

Drilled cement to 3553 SLN.

Perf. 14 shots 3423-34.

5-18-56 Acidized 500 gals.
 5-19-56 Acidized 1000 gals.
 5-22-56 Pumped 12 oil, 3.5 water, 24 hrs.

Set bridge plug at 3300 S. L. N.

Perf. 33 shots 3356-65, no fluid.
 Perf. 6 shots 3333-37, no fluid.
 Perf. 33 shots 3321-30, 2 gals. water in 20 mins.
 Perf. 15 shots 3277-92.
 Perf. 33 shots 3235-44.

5-24-56 Acidized 500 and 1000 gals. 3235-44.
 5-25-56 Pumped 7 oil, 20 water, 24 hrs. same 3235-44.
 5-26-56 Acidized 500 and 1000 gals. 3356-65.
 5-28-56 Pumped 13 oil, 23 water, 24 hrs. same 3235-44 and 3356-65.

Drive bridge plug to 3550 SLN.

BLEND TESTS (GYFO):
 500' 0.0000
 1000' 0.0000
 1500' 0.0000
 2000' 0.0000
 2500' 0.0000

RECEIVED
 OIL CORPORATION PERMITS DIVISION

JUN 3 1956
 CONSERVATION DIVISION
 Wichita, Kansas