RECEIVED APR 1 9 2004

KCC WICHITA FORK C-1 7/91 FOR KCC USE: FORM MUST BE TYPED 1-8-2001 EFFECTIVE DATE: State of Kenses FORM MUST BE STOMED DISTRICT # 3 NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well. SCA7...Yes.A..No z 8 Expected Spud Date January SW- SW NW sec .11 Twp .16. s, Rg .24 \_\_\_ West 2001 month day vear ..... feet from South / North line of Section 32294 OPERATOR: License # 32294
Osborn Energy, L.L.C. IS SECTION X REGULAR IRREGULAR? Name:
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Contact Person: Steve Allee (NOTE: Locate well on the Section Plat on Reverse Side) County: Miami Lease Name: ... Hopkins .... Well #: ...3 Contact Person: Steve Alle Phone: (913) 533-9900 Field Name: Paola-Rantoul Is this a Prorated/Spaced field? .... yes .X. no/ 5885 CONTRACTOR: License #: .. Name: R. S. Glaze Drilling Company Ground Surface Elevation: ...1044'..... feet MSL Water well within one-quarter mile: .... yes ... no Well Drilled For: Well Class: Type Equipment: X. Infield ... Oil / ... Enh Rec ... Mud Rotary ... Storage ... Pool Ext. .X. Air Rotary Length of Surface Pipe Planned to be set: 20'
Length of Conductor pipe required: N/A
Projected Total Depth: 1000'
Formation at Total Depth: Cherokee
Water Spurce for Drilling Cherokian ... OLIUO ... Cable ... Disposal ... Wildcat ... Seismic; ... # of Holes ... Other If DEAD: old well information as follows: Operator: ..... Water Source for Drilling Operations: ... well .... farm pond ... ther Comp. Date: ..... Old Total Depth ...... .... yes ..X no Directional, Deviated or Morizontal wellbore? ..., yes .X. no Will Cores Be Taken?: If yes, proposed zone: ...... If yes, true vertical depth:..... Sottom Hole Location..... **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig;
The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is comented in; IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPLD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 24 Signature of Operator or Agent: Lak FOR KCC USE: 121-27552-0000

API # 15- 121-27552-0000

Conductor pipe required NONE feet per Approved by: 45-2-2001 FOR KCC USE: RECEIVED KANSAS CORPORATION COMMISSION feet per Alt. X(2) JAN 02 2001 7-3-2001 This authorization expires: (This authorization void if drilling not started within

REMEMBER TO:

File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date: \_

File acreage attribution plat according to field promation orders;

Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

\_\_ Agent: \_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Vichita, Kansas 67202.

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CONSERVATION DIVISION

WICHITA, KS