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FOR KCC USE:		FORK C-1 7/91
<b></b>	***	KCC WICHITA FORM RUST BE TYPED
EFFECTIVE DATE: 7-11-2	State of K	ansas FORM NUST BE SIGNED
DISTRICT # 3	NOTICE OF INTENT	ION TO DRILL ALL BLANKS MUST BE FILLED
SCA7Yes.:X.No	Must be approved by the K.C.C. f	ive (5) days prior to commencing well.
Expected Spud Date		Spot X East SW NW NW Sec 13 Tep 16 s, Rg 24 West
month	day year	970
32294	L.C.	/ 970 feet from South / North line of Section feet from East / West line of Section
Osborn Energy, L	L.C.	IS SECTION REGULAR _X IRREGULAR?
Address: 24850 Farley	s, Kansas 66013 se	(MOVE: Locate well on the Section Plat on Reverse Side)
City/State/Zip: Bucyrus	, Kansas 66013	County: Miami Lease Name: Someday Field Name: Paola-Rantoul
Contact Person: Steve Alle	<u>e</u>	Lease Name: Someday Well #:38
Phone: (913) 533-9900	***************************************	Field Name: Paola-Rantoul
	5995	Is this a Prorated/Spaced Field? yes .X. no / Bartlesville
CONTRACTOR: License #:	5885 Drilling Company	Nearest Lease or unit boundary:330'
Hame:		Ground Surface Elevation: feet MSL
Well Drilled for:	Well Class: Type Equipment:	Water well within one-quarter mile: yes no
wett billieg for	sett Gress: Type Equipments	Public water supply well within one mile: yes no
Oil Enh Rec	X Infield Mud Rotary	Depth to bottom of fresh water:100'
	Pool ExtX. Air Rotary	Depth to bottom of fresh water:100'
OWWO Disposal	Wildcat Cable	Surface Dine by Alternates 1 X 2
Seismic; # of Holes		Length of Surface Pipe Planned to be set: 20
	***************	Length of Conductor pipe required: N/A Projected Total Depth: 850'
If OUND: old well information	as follows:	Formation at Total Depth:
•		Vater Source for Drilling Operations:
	. Old Total Depth	well farm pond other
		and there are a few ments become and a desired;
Directional, Deviated or Horiz	zontal wellbore? yes .X. no	Will Cores Be Taken?: yes X no
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:
Bottom Hole Location	••••••••••	
et. seq.	AFFIDA: that the drilling, completion and of a minimum requirements will be met	eventual plugging of this well will comply with K.S.A. 55-101,
2. A copy of the approved 3. The minimum amount of a pipe shall be set that 4. If the well is dry ho necessary prior to plu 5. The appropriate distri 6. IF AN ALTERNATE II COM OF SPUD DATE. IN ALL I hereby certify that the stat	ough all unconsolidated materials pile, an agreement between the opera- agging; ict office will be notified before a PLETION, PRODUCTION PIPE SHALL RE CI CASES, MOTIFY DISTRICT OFFICE PRIOR caments made herein are true and to	e posted on each drilling rig;  l be set by circulating cement to the top; in all cases surface lum a minimum of 20 feet into the underlying formation; tor and the district office on plug length and placement is well is either plugged or production casing is cemented in; SMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
	FOR KCC USE: 121 - 2753 API # 15- 121 - 2753 Conductor pipe required NONE	feet
	Hinimum surface pipe required Approved by:	KANSAS CORPORATION COMMISSION
	(This authorization void if dril 6 months of effective date.)	Ting not started within JUL 0 = 2000
	Spud date: Age	CONSERVATION DIVISION WIGHT N. KO
• File • File • Noti • Subm	Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 of acreage attribution plat according fy appropriate district office 48 hit plugging report (CP-4) after plain written approval before disposir	with intent to Drill; days of spud date; to field proration orders; cours prior to workover or re-entry; togging is completed:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

Not Drilled