SCANNED

For KCC Use: Effective Date: _	6.29.03	
District #	?	
CGA2 TVes	DZI No	

KANSAS CORPORATION COMMISSION

Form C-1 December 2002

OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed NOTICE OF INTENT TO DRILL All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well 2003 June 21 Expected Spud Date Twp. 16 _ S. R. <u>25</u> vear NW- SW month day N / X S Line of Section 1.800 feet from 32294 X E / W Line of Section OPERATOR: License#_ 2,625 feet from Osborn Energy, L.L is SECTION X Regular _irregular? 24850 Farley (Note: Locate well on the Section Plat on reverse side) Bucyrus, Kansas 66013 City/State/Zip: Miami Steve Allee County: .Well #: 10-18-16 Contact Person: <u>Deer</u> 913-533-9900 Lease Name:. Phone:. Louisburg Field Name: 5885 CONTRACTOR: License# is this a Prorated / Spaced Field? Target Information(s): Marmaton Suzie Glaze Name: 480 Nearest Lease or unit boundary: _ Type Equipment: Well Class: Well Drilled For: 1.052 feet MSL Ground Surface Elevation: Mud Rotary Enh Rec X Infield Water well within one-quarter mile: Yes X No. Oil Air Rotary X Gas Storage Pool Ext. Public water supply well within one mile: Yes X No 100 Cable awo Disposal Wildcat Depth to bottom of fresh water: 200' Other Seismic: # of Holes Depth to bottom of usable water: Other Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: Operator: 750' Projected Total Depth: ___ Formation at Total Depth: Cherokee Well Name: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well Farm Pond DWR Permit #: -If Yes, true vertical depth:_ (Note: Apply for Permit with DWR) Bottom Hole Location:___ Yes X No Will Cores be taken? KCC DKT #:_ If Yes, proposed zone: Red Lates Send Bette Se Euther sent **AFFIDAVIT** KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following printing paper ments will be met:

1. Notify the appropriate district office *prior* to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 The minimum amount of sufface processes processes a processes of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please This authorization expires: check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired

_ Agent:_

Signature of Operator or Agent: