For KCC Use:	8.	10-	.03	
Effective Date:	0.	10	, 	
District #				
	10			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

August 13 2004 OPERATOR: Licensus 32294 OP				0000	Sant X East
OPERATOR: Liceness 32294 ORDORODE Energy, L.L.C. Saloy Brain Steve Aline ORDORODE Energy, L.L.C. Saloy Brain Steve Aline Bucyrus, Kansas 66013 Comac Person Steve Aline Suzie Glaze Suzie Glaze Contractor Vericulate Steve Aline Suzie Glaze Contractor Ordorode Fine Act Vericulate Suzie Glaze Suzie Glaze Contractor Ordorode Fine Act Vericulate Ordorode Storage Prod Ext Arrange Ordorode Storage Prod Ext Arrange Ordorode Storage Ordorode Storage Fine Storage Ordorode S	Expected Spud Date	August	13	2003	
Section Sect		montn	aay	year	2.310 secN / X S Line of Section
Section Assignment Assign	OPERATOR: License#				330teet from E / X W Line of Section
Adultation Succession	Osbo	orn Energy, L	.L.C.		
County Steve Allee Phone: 913-533-9900 CONTRACTOR: Lisanses 5885 Suzie Glaze Web_Dillec For: Web Class: Type Equoment:	2485				
CONTRACTOR: Licenset 5885 CONTRACTOR: Licenset 678 Web Class* 7** Type Equipment: Journal of Cable 1885 CONTRACTOR: Licenset 678 Web Class* 7** Type Equipment: Journal of Cable 1885 CONTRACTOR: Licenset 678 Web Class* 7** Type Equipment: Journal of Cable 1885 Contractor 1885 Co	City/State/7in: B	ucyrus, Kans	<u>as 6601;</u>	3	Miami
PRONE : 913-93-9300 CONTRACTOR: Licenses 5885 Stazie Glaze Name: Stazie Glaze Web Criss* Type Equipment: Surface Staries or unit boundary 35.00* Nearust Lease or unit boundary 35.00* Nearu	Contact Person: S	teve Allee			Stegeman Well #12-10-16-25
Selation	913-5	33-9900			Quisburg
CONTRACTOR. Legislage Well_Dillier For: Work Class: Type Equipment: Type Eq	r Hone.	E00E			Field Name:
Well_Drillec Fac: Well Class Type Equipment. Type Equipm	CONTRACTOR: License				is this a Profated / Spaced / fold.
Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that the following minimum are prior to spudding of well is agreed that th	Name: Suzi	e Glaze			larget Information(s).
Ground Surface Elevation: Disposal Disp	يتور الأستحداد	Minte Class	. Tvn	e Fauloment:	Nearest Lease or unit boundary.
Vale was supply well within one mile:		<u></u>	7,7	_	Ground Surface Elevation:
Selamon: sol Holes Other Other Other Openator. Opena			. }	<u> </u>	Water wall within one-quarter time.
Depth to bottom of usable water: Selsmire: sol Holdes Other		3 -		f	Public water supply wer within one time
Selsmic: is of Holes Other			<u> </u>	Cable	Depth to bottom of fresh water.
If OWWO old well information as follows: Operator: Operator: Operator: Well Name: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: OWE Permit with CWP Water Source for Orifling Operations: Well Farm Pond Other X OWE Permit with CWP Water Source for Orifling Operations: Well Farm Pond Other X OWE Permit with CWP Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: Notify the appropriate district office prior to spudding of well. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well. 2. A copy of the approved notice of intent to drill shall be posted on each drilling district office prior to spudding of well. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to winderlying formation. In the propriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified belor	Seismic:# of	f Holes Other			Depth to bottom of usable water:
Heading of Conductor Pipe required Note	Other				Surface Pipe by Alternate: 1 X 2 20'
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Origi		ation as follows:			
Well Name: Ongnal Completion Date: Original Total Depth: Ongnal Completion Date: Original Total Depth: Ongnal Completion Date: Original Consider Membrana Me	It OMMO, old well julgitu	ation as follows:		4.44	Length of Conductor Pipe reduired.
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond SAMSAS CORPORATION COMMISSION					Projected Total Deptin:
Directional. Deviated or Horizontal well-BCENVED Wes No it ves true vertical depth Well Farm Pond Other X			Original To	tal Depth:	Formation at Iotal Deptit.
Will Cores be taken? CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the well is dry hole, an agreement between the operator or Agent. 8. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 1. If the well is dry hole, an agreement between the	Original Completion D	naie	TEIVED		Water Source for Drilling Operations:
Will Cores be taken? CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the well is dry hole, an agreement between the operator or Agent. 8. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 1. If the well is dry hole, an agreement between the	Directional, Deviated or H	orizontal wellbore	RATION CO	MMISSIONYes X No	Well Farm Pond Other
Will Cores be taken? CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the well is dry hole, an agreement between the operator or Agent. 8. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 9. If the well is dry hole, an agreement between the operator or Agent. 1. If the well is dry hole, an agreement between the	it yes true vertical depth:	KANSASCORFC	710 17.		DWR Permit #:
CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any asable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below and pipe shall be production of the cemented from below and pipe shall be production of the cemented from below and pipe shall be producted within 30 days of the soud date or the well shall be pipugged. In all cases, NOTIFY district office prior to any cementing of the production pipe shall be producted by the subject of the well shall be pipugged. In all cases, NOTIFY district office prior to any cementing of the production pipugged by the subject of th	Bottom Hole Location:	ALIG	$\frac{1}{1}$ $\frac{20}{1}$	13	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. 8. Per KCC Use ONLY APP # 15 - 121 - 27743 - 00 - 00 Approved by: 18 - 1003 This authorization expires: 2 - 1004 Approved by: 18 - 1003 This authorization expires: 2 - 1004 Approved by: 18 - 1003 This authorization expires: 2 - 1004 Approved by: 18 - 1003 This authorization expires: 2 - 1004 Approved by: 18 - 1004 Approved b					Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district Tollow production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 9. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 9. If an ALTERNATE II COMPLETION, production pipe shall be plugged. In all cases, NOTIFY district office prior to any cementing or prosuction of the KCC District 3 area, alternate II cementing or must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing or minimum of the district office and the district office and the district office or prior to any cementing or minimum of the district office or prior to workover or re-entry. 9. Submit plugging report (CP-4) after plugging is completed:	1,000	CONSER	VATION DIVI	SION	If Yes, proposed zone:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing in the production pipe required leet. Perfect Use ONLY API # 15 - 12 - 27 7 4 3 - 00 - 00 File Drill Pit Application (form CDP-1) with intent to Drill: 7. File Completion Form ACO-1 within 120 days of spud date: 8. File acreage attribution pital according to field proration orders. 9. Notify appropriate district office 48 hours prior to workover or re-entry. 9. Submit plugging report (CP-4) after plugging is completed: 9. Obtain written approval before disposing or injecting salt water. 9. Obtain written approval before disposing or injecting salt water. 9. Well Not Drilled - Permit Expired 9. Spud date: 1. If this p		W	ICHITA, KS		EIDAVIT APP 1 0 2004
It is agreed that the following mnimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 7. The completion form ACO-1 within 120 days of spud date: 8. File Completion form ACO-1 within 120 days of spud date: 9. File Completion form ACO-1 within 120 days of spud date: 9. File Completion form ACO-1 within 120 days of spud date: 9. File Completion form ACO-1 within 120 days of spud date: 1. If this permit has expired (See: authorized expiration date) please check the box below an				Aff	plugging of this well will comply with K.S.A. 55 et. seq.:
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be plugged or production asing is cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be plugged or production asing is cemented from below any usable water to surface within 120 days of spud date. 7. File Completion Form ACO-1 within 120 days of spud date. 9. File acreage attribution piat according to field proration orders. 9. Notify appropriate district office 48 hours prior to workover or re-entry. 9. Submit plugging report (CP-4) after plugging is completed.	The undersigned hereby	affirms that the di	illing, com	pletion and eventual	CONSERVATION DIVISION
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. It is primit that the statements made herein are true and to the best of my knowledge and belief. 8. Permember to: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. Notify appropriate district office 48 hours prior to workover or re-entry. 9. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or injecting salt water. 9. If this permit has expired (See: authorized expiration date) ple	It is agreed that the follow	wing mınimum req	uirements	will be met:	
2. A copy of the approved notice of intent to diri shall be set by circulating cement to the top; in all cases surface pipe shall be set to the intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Interest of the statements made herein are true and to the best of my knowledge and belief. 8. Permember to: 8. File Drill Pit Application (form CDP-1) with intent to Drill: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File completion Form ACO-1 within 120 days of spud date: 9. File completion Form ACO-1 within 120 days of spud date: 9. File completion Form ACO-1 within 120 days of spud date: 9. File completion Form ACO-1 within 120 days of spud date: 9. File completion Form ACO-1 within 120 days of spud date: 9. File compl	1 Notify the appropri	ate district office	prior to sp	udding of well;	to the Market States
3. The minimum amount of surface pipe as specified before wall is intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. In It cases, NOTIFY district office prior to any cementing of my knowledge and belief. 8. File Completion form ACO-1 within 120 days of spud date: 9. File Drill Pit Application (form CDP-1) with Intent to Drill: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File acreage attribution piat according to field proration orders. 9. Notify appropriate district office 48 hours prior to workover or re-entry. 9. Obtain written approval before disposing or injecting sall water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expired 1. Signature of Operator or Agent: 1. Date: 1. Date:	2. A copy of the appr	oved notice of inte	ent to drill	shall be posted on e	set by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator or sell is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing or production and the scale and the statements made herein are true and to the best of my knowledge and belief. 8. Date: Signature of Operator or Agent: Title: 8. Permember to: 9. File Drill Pit Application (form CDP-1) with Intent to Drill: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File Drill Pit	3 The minimum amo	unt of surface pip	e as speci	iled below silan be	to the state of th
5. The appropriate district office will be notified define well is entired from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Fair ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 9. File Drill Pit Application (form CDP-1) with intent to Drill: 9. File Drill Pit Application (form CDP-1) with intent to Drill: 9. File Drill Pit Application (form CDP-1) with intent to Drill: 9. File Completion Form ACO-1 within 120 days of spud date: 9. File acreage attribution plat according to field proration orders, 9. Notify appropriate district office 48 hours prior to workover or re-entry. 9. Submit plugging report (CP-4) after plugging is completed: 9. Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expired 1. Signature of Operator or Agent: 1. Date: 1.	through all uncons	olidated materials	hetween	the operator and the	district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production profession of the sufficient of pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 40 days of the soud date in all cases, NOTIFY district office prior to any cementing must be completed. Title: Remember to:	4. If the well is dry in	strict office will be	notified be	fore well is either pl	ugged or production casing is cemented in;
Or pursuant to Appendix "B" - Eastern Kansas stricted expending must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the soud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed: Title: For KCC Use ONLY	6 If an ALTERNATE	II COMPLETION,	production	pipe shall be ceme	inted from below any usable water to surface within 120 days of specific states and 20 which applies to the KCC District 3 area, alternate II cementing
Interest certify that the statements made herein are true and to the hest of my knowledge and belief. Date: S 7 / 3 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 121 - 27 7 43 - 00 - 00 Apri # 15 - 121 - 27 7 43 - 00 - 00 Minimum surface pipe required	Or pursuant to App	pendix "B" - Easte	rn Kansas	surface casing ord	the plugged In all cases. NOTIFY district office prior to any cementing
For KCC Use ONLY API # 15 - 121 - 27743 - OO-OO Conductor pipe required		i within 30 davs o	t the souc	OSIG OF THE MOR SHO	n bo plagger. It is
For KCC Use ONLY API # 15 - 121 - 27743 - OO-OO Conductor pipe required	I hereby certify that the s	statements made l	herein are	true and to the best	of my knowledge and delight.
For KCC Use ONLY API # 15 - 121 - 27743 - 00-00 Conductor pipe required	c-1-10				D / 2 // /
For KCC Use ONLY API # 15 - 121 - 27743 - 00-00 Conductor pipe required	Date 5	Signature of	Operator of	or Agent	
File Completion Form ACO-1 within 120 days of spud date: API # 15 - 121 - 27743 - 00-00 Conductor pipe required					Remember to:
API # 15 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	For KCC Use ONLY		_	- 41	File Drill Pit Application (form CDP-1) with Intent to Unit.
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Cobtain written approval before disposing or injecting salt water. Approved by: Policy 8.11.03 This authorization expires: 2-11.04 (This authorization voic ii orilling not staned within 6 months of effective date.) Spud date: Agent: Date:	121	- 277 <i>4</i>	3 - C	0.00	File Completion Form ACO Within 120 days of specific programs of field programs orders.
Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 1 0 3 This authorization expires: 2-11.04 (This authorization voic ii orilling not started within 6 months of effective date.) Spud date: Agent: Date: D	API # 15	- 11			Notity appropriate district office 48 hours prior to workover or re-entry.
Approved by:	1			_	- Submit plugging report (CP-4) after plugging is completed:
Approved by: 100 100 100 100 100 100 100 100 100 10	Minimum surface pipe r	equired 3		reet per Ait.	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 2 - 1 · 0 4 (This authorization voic if arilling not staned within € months of effective date.) Spud date: Agent: Date: Date:	Approved by: KUT	0.11.02			
CThis authorization voic if arilling not started within the months of encourse dates.	This suthorization expire				check the box below and return to the address below.
Spud date:Agent:Signature of Operator or Agent:	(This authorization voic ii	arilling not started v	vithin & mon	tns of effective date.)	Wall Not Drilled - Permit Expired - ///
Spud date:Agent:	,,,,,,				Signature of Operator or Agent:
Wight - Room 2078 Wighita, Kansas 67202	Spuc date:	Agent:			2///
				P. Di. 1-1 40	0 S. Market - Room 2078, Wichita, Kansas 67202