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FEB 17 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 153-20,682-00-00
NE-SW, SEC. 9, T. 1 S, R 32 W/E
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8793
Operator: James Dillie
Name & Address 4469 South Vinona Ct.
Denver Colo 80236
303-337-4800

Lease Name Edna B Wick Well # 1-D
County Rawlins 131.63
Well Total Depth 4050 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 267

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Golden Eagle License Number 9369

Address Box 983 - McCook Neb. 69001

Company to plug at: Hour: _____ Day: 17 Month: Feb. Year: 1987

Plugging proposal received from Dave Pascall

(company name) Golden Eagle (phone) 308-278-2538

were: KB. 2820 Map. 1150 Anby 2628 to 2671. Pump
Down. Drilletem 25 sx @ 2670 100 sx @ 1970 w/ 1 sx Flo. Col
40 @ 270', 10 sx @ 40' Behind Wiper Plug. Cir Heavy Mud
Between All Pluggs. 6% Poz 6% Prod 3% CC.
15 sx in Rat Hole + 10 sx in Mouse Hole.

Plugging Proposal Received by Gilbert Balthazar
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 PM Day: 17 Month: Feb. Year: 1987

ACTUAL PLUGGING REPORT Pumped down Drilletem 25. sx @ 2670
100 sx @ 1970 w/ 1 sx Flo. Col., 40 sx @ 270', 10 sx @ 40'
Behind Wiper Plug, 15 sx in Rat hole + 10 sx in Mouse Hole

STATE CORPORATION COMMISSION
2-25-1987
FEB 25 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: B. J. Titan
(If additional description is necessary, use BACK of this form.)

INVOLVED

DATE 2-26-87

INV. NO. 16213

Signed Gilbert Balthazar
(TECHNICIAN)

Dave Pascall 308 278 2538

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 1 1987 month day year

API Number 15- 153-20,682-00-00

OPERATOR: License # 8793
Name James Dillie
Address 4469 South Winona Ct.
City/State/Zip Denver, Colorado 80236
Contact Person James Dillie
Phone 303-337-4800

NE SW Sec. 9 Twp. 1 S, Rg. 32
1980
3300
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Rawlins

CONTRACTOR: License #
Name Unknown at this time
City/State

Lease Name Edna B. Wicke Well # 1-D
Ground surface elevation 2820' (est) feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 220'
Depth to bottom of usable water 220' 250'
Surface pipe by Alternate 1 XX 2
Surface pipe planned to be set 300' 250'
Conductor pipe required is amending
Projected Total Depth 4200' feet
Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1/19/87 Signature of Operator or Agent James Dillie Title Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 19
This Authorization Expires 7-12-87 Approved By 1-12-87

2/10/87 PM. Haul-Irrig

Don B

Signature

NE SW Sec. 9 Twp. 1 S, Rg. 32 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, feet depth with, sxs of, and pozmix. Includes entries for 1st plug @ 2810, 2nd plug @ 2040, 3rd plug @ 385, 4th plug @ 40, 5th plug @, (2) Rathole with 10 sxs, and (b) Mousehole with 10 sxs.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 153-20,682
Surface casing of feet set with sxs at hours
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

STATE CORPORATION COMMISSION
2-25-1987
FEB 25 1987
CONSERVATION DIVISION
Wichita, Kansas

Form C-1 12/85

JAN 13 1987

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

CORRECTION

Starting Date March 1 1987
month day year

API Number 15— 153- 20,682 -00-00 ²⁻¹¹⁻⁸⁷
..... NE. SW. Sec. 9... Twp. 1... S, Rg. 32... XX East
..... 1980..... Ft. from South Line of Section
..... 3300..... Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 8793
Name James Dillie
Address 4469 South Winona Ct.
City/State/Zip Denver, Colorado 80236
Contact Person James Dillie
Phone 303-337-4800

CONTRACTOR: License #
Name Unknown at this time
City/State

Well Drilled For: Well Class: Type Equipment:
XX Oil — SWD — Infield XX Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl XX Wildcat — Cable

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Nearest lease or unit boundary line 660 feet
County Rawlins
Lease Name Edna B. Wicke Well # 1-D
Ground surface elevation 2820! (est.) feet MSL
Domestic well within 330 feet: — yes XX no
Municipal well within one mile: — yes XX no
Surface pipe by Alternate: XX 2
Depth to bottom of fresh water 220!
Depth to bottom of usable water 220! 250
* Surface pipe planned to be set 250!
Projected Total Depth 4200! feet
Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was 300' surf casing

Date 2-9-87 Signature of Operator or Agent [Signature] Title Agent ^{to be set}

For KCC Use:
Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. D 9
This Authorization Expires 2-12-87 Approved By 1-12-87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2810 feet depth with 20 sxs of 60/40 pozmix
2nd plug @ 2040 feet depth with 100 sxs of 60/40 pozmix
3rd plug @ 385 feet depth with 40 sxs of 60/40 pozmix
4th plug @ 40 feet depth with 10 sxs of 60/40 pozmix
5th plug @
(2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— 153-20,682 Legal....., T....., S, R.....
Surface casing of..... feet set with..... sxs at..... hours....., 19.....
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @..... ft. depth with..... sxs on....., 19.....
Hole plugged....., 19....., agent

FEB 13 1987

Form C-1 6/85

STATE CORPORATION COMMISSION
2-25-1987
FEB 25 1987
CONSERVATION DIVISION
Wichita, Kansas