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APR 1 2 2004

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Indicate original spud or completion date (Identifier Number or this well). This must be listed for wells drilled since 1967; if no API # was issued. (Identifier Number or this well). This must be listed for wells drilled since 1967; if no API # was issued.
Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
Address: P. O. BOX 3092, WL1, RM 3.201 City: HOUSTON (Operator's)
State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-2052
Lease: <u>HEITZMAN GAS UNIT</u> Well #: <u>2</u> Sec. <u>36</u> Twp. <u>28S</u> R. <u>40</u> East X West
NW - NW - SW - SW Spot Location/QQQQ County STANTON
1320 S Feet from (in exact footage) North / X South (from nearest outside section corner) Line of Section (not Lease Line)
50 W Feet from (in exact footage) East / X West (from nearest outside section corner) Line of Section (not Lease Line)
Check One: Oil Well X Gas Well D&A Cathodic Water Supply Well
SWD Docket # ENHR Docket # Other
Conductor Casing Size: N/A Set at: Cemented with: Sacks
Surface Casing Size: 8 5/8" Set at: 686' Cemented with: 400 SXS Sacks
Production Casing Size: 5 1/2" Set at: 2410' Cemented with: 600 SXS Sacks
List (ALL) Perforations and Bridgeplug Sets: 2283-2295', 2311-2348', 2378-2388' Elevation: 3238' (XG.L. K.B.) T.D. 2410' PBTD 2398' Anhydrite Depth (Stone Corral Formation) Condition of Well: XGood Poor Casing Leak Junk in Hole
Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES
Is Well Log attached to this application as required? X Yes No Is ACO-1 filed? X Yes No If not explain why?
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commiss
List Name of Company Representative authorized to be in charge of plugging operations: SUE SELLERS Phone: 281 366-2052
Address: P. 0. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092
Plugging Contractor <u>HALLIBURTON SERVICES</u> KCC License # <u>99997</u>
Address(Company Name) (Contractor's) AddressPhone:
Proposed Date and Hour of Plugging (If known?):
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 04/07/04 Authorized Operator / Agent: Sue Sillus
(Signature)

Plugging Application Heitzman 2 – Abandonment Section 36, T28S, R40W Stanton County, Kansas

The application attached is to abandon the Heitzman 2. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be restored from the well.

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Plugging Procedure for the Heitzman 2 Section 36 T28S R40W Stanton County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Brent Nickel (BP representative) and Jim Holland (KCC) on March 11, 2004.

Procedure:

- 1. Pump 75 sks 60/40 POZ cement w/ 6% gel mixed @13.1 #/gal down 5 1/2" csg w/ 7 sks of cottonseed hulls added to slurry.
- 2. Pump 270 sks 60/40 POZ cement w/ 6% gel mixed @ 13.1 #/gal. down 5 1/2" csg or until 500 psi is reached.
- 3. Pump 50 sks 60/40 POZ cement w/ 6% gel mixed @ 13.1 #/gal. down 8 5/8" X 5 1/2" annulus. or until 500 psi is reached.
- 4. Cut csg off at 5' below ground level. Cap csg.
- 5. Restore location.

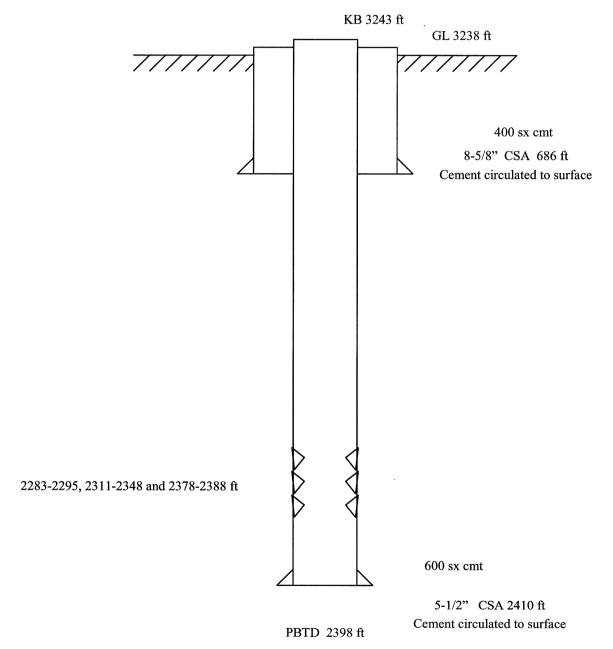
Cement Information:

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./ sk

RECEIVED APR 12 2004 KCC WICHITA Heitzman 2 Section 36, T28S, R40W Chase Gas Field Stanton County, Kansas RECEIVED

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KCC WICHITA



Not to scale

Heitzman 2 Section 36, T28S, R40W Chase Gas Field Stanton County, Kansas RECEIVED

APR 1 2 2004

KCC WICHITA

KB 3243 ft

GL 3238 ft

400 sx cmt
8-5/8" CSA 686 ft
Cement circulated to surface

PBTD 2398 ft

5-1/2" CSA 2410 ft Cement circulated to surface

600 sx cmt

Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company 2225 West Oklahoma Avenue Ulysses, KS 67880

April 19, 2004

Re: HEITZMAN GAS UNIT #2
API 15-187-00350-00-00
NWNWSWSW 36-28S-40W, 1320 FSL 50 FWL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Sincerely

David P. Williams

Production Supervisor