MAR 2 2 2004 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Bear Petroleum, Inc.		KCC Linears # 4419	Y F
Address: P.O. Box 438	wner / Company Name)	KCC License #: 4419 City: Haysville	r's)
		Contact Phone: (316) 524 - 1225	
		Sec. 22 Twp. 25 S. R. 8	
C SE NW		ounty: Reno	East [V] West
2200			
3300 Feet (in exact footage) From		earest outside section corner) Line of Section (Not Lease Li earest outside section corner) Line of Section (Not Lease Li	
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #_D-23706	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8	Set at: 175	Cemented with: Surf	Sacks
Production Casing Size: 4 1/2	Set at: 4268	Cemented with: 100	Sacks
List (ALL) Perforations and Bridgeplug Sets: 426	88', 4400', open hole Arbuc	kle	
Elevation: 1585 (G.L. / K.B.) T.D.: 440	00 _{PBTD:} 4400	Anhydrite Depth: ? (Stone Corral Formation)	
Elevation: 1585 (VG.L./ K.B.) T.D.: 440		Anhydrite Depth: ? (Stone Corral Formation) Junk in Hole	
Condition of Well: Good Door	Casing Leak		and pull pipe
Condition of Well: Good Door	Casing Leak Ge if additional space is needed):	Junk in Hole	and pull pipe
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page)	Casing Leak Ge if additional space is needed):	Junk in Hole	and pull pipe
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag to 1200', 35 sax, 725', 35 sax, 225' to si	Casing Leak Ge if additional space is needed): C urface, 60/40 poz 4% gel	Junk in Hole IBP at 4230', dump bail 4 sax cement, shoot	and pull pipe
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060

March 24, 2004

Re: KUHN #1

API 15-155-20431-00-01

SENW 22-25S-8W, 3300 FSL 3300 FEL

RENO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125

Wichita, KS 67202-3208

(316) 337-6231

Sincerely

David P. Williams

Production Supervisor