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KANSAS CORPORATION COMMISSION

MAR 26 2004

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Effective Date: 3-31-04
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 31, 2004

Spot SE SW SW Sec. 34 Twp. 28 S. R. 15 East West

OPERATOR: License# 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Contact Person: Terry Carroll
Phone: (920) 331 7166

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APR 26 2004

KCC WICHITA

383 feet from N / S Line of Section
4072 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Farwell Well #: TPR-3
Field Name: Fredonia

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Coats, Mississippi, Arbuckle
Nearest Lease or unit boundary: 383

Ground Surface Elevation: 1010 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: None

Projected Total Depth: 1250 ft

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: N/A

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: N/A

CONTRACTOR: License# 9313
Name: James D. Lorenz

Well Drilled For: Oil Gas OWD Seismic Other
Enh Rec Storage Disposal
Well Class: Infield Prod Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

OWWO: old well information as follows:
Company: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: N/A

Bottom Hole Location: N/A

KCC DKT #: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I do agree that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/25/04 Signature of Operator or Agent: [Signature] Title: Geology Manager

FOR USE ONLY
15-205-25762-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per AIL - (2)
Approved by: RJP 3-26-04
Date at District Office: 3-26-04
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 4-23-04

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15E