

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-153-20,442 -00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rawlins

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 267-3241

LEASE Horinek

PURCHASER

WELL NO. 1-7

ADDRESS

WELL LOCATION C SW NW

DRILLING Murfin Drilling Company

580 Ft. from west Line and

CONTRACTOR

660 Ft. from south Line of

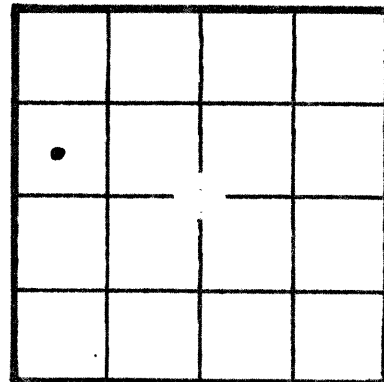
ADDRESS 617 Union Center Bldg.

the NW 1/4 SEC. 7 TWP. 1S RGE. 32W

Wichita, KS 67202

WELL FLAT

PLUGGING Murfin Drilling Co.



KCC
KGS
(Office Use)

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 4200 PBD

SPUD DATE 11-15-81 DATE COMPLETED 11-22-81

ELEV: GR 2949 DF KB 2954

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 276' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Co.

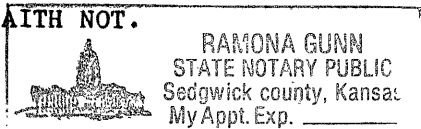
OPERATOR OF THE Horinek LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF November, 19 81 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF December, 19 81

RECEIVED
12-16-1981
DEC 16 1981
David L. Murfin
Wichita, Kansas
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
WELL LOG			Anhydrite	2765 (+189)
Clay & sand		221	Topeka	3716 (-762)
Shale		1900	Heebner	3842 (-888)
Sand & Shale		2765	Lansing	3882 (-928)
Anhydrite		2800	BKC	4152 (-1198)
Sand & Shale		3350		
Shale & Shells		3610		
Shale		3837		
Shale & Lime	RTD	4200		
DST #1: 3887-3955'/30-60-60-90. Rec. 260' DM, 120' SGCM. SIP: 1187-1082#.				
FP: 125-135/222-242#. HP: 2231-2068#.				
DST #2: 3942-3995'/30-60-60-90. Rec. 150' MCW. SIP: 1216-1178#. FP: 77-96/96-135#.				
HP: 2318-2231#.				
DST #3: 4028-4095'/30-60-30-60. Rec. 60' M. FP: 77-87#. SIP: 251-164#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8	24#	276	60-40 Pozmix	250	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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