

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE
OPERATOR Murfin Drilling Company API NO. 15-153-20,458 -00-00
ADDRESS 617 Union Center Bldg. COUNTY Rawlins
Wichita, KS 67202 FIELD Wildcat
\*\* CONTACT PERSON Ramona Gunn PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE E. Stolte
ADDRESS WELL NO. 1-6
WELL LOCATION 150' N NE NE
510 Ft. from north Line and
CONTRACTOR Murfin Drilling Company 660 Ft. from east Line of
ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 6 TWP 1S RGE 32W.
Wichita, KS 67202

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with a '6' in the center and a dot in the bottom right cell.

TOTAL DEPTH 4085' PBTD
SPUD DATE 8-18-82 DATE COMPLETED 8-24-82
ELEV: GR 2832' DF KB 2837'

DRILLED WITH (CABLE) (ROTARY) (KAK) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 133' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 82.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 1-25-84

Signature of Ramona Gunn

MY COMMISSION EXPIRES: 1-25-84

(NOTARY PUBLIC)
Ramona Gunn
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 14 1982
CONSERVATION DIVISION
Wichita, Kansas
9-14-1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Co. LEASE E. Stolte #1-6 SEC. 6 TWP. 1S RGE. 32W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay		70'	<u>LOG TOPS</u>	
Shale		1100'		
Sand & Shale		2665'	Anhydrite	2666' (-175)
Anhydrite		2697'	B/Anhydrite	2694' (-143)
Sand & Shale		3405'	Topeka	3615' (-778)
Shale & Lime		4085'	Oread	3711' (-874)
			LKC	3768' (-931)
			BKC	4044' (-1207)
DST #1: 3690-3730'/45-45-45-45. Rec. 1935' SW, few spks oil on top of tool. HP: 2036-1950#. SI: 1078-1068#. FP: 114/667-744/896#.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	133'	60-40 Poz.,	3% CC w/	125 sx. ---

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	%	Gas-oil ratio	CFPB
	bbls.		MCF	bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations		