

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6499
name Abraxas Petroleum Corporation
address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip San Antonio, Texas 78217

Operator Contact Person Roy Lofland
Phone 913-899-5989 res; 913-899-7986 mobile

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Bob Dilts
Phone 316-263-7092

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/28/84 8/2/84 8/3/84 P & A
Spud Date Date Reached TD Completion Date
4125 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 153-20,562-00-00

County Rawlins

NE SW (location) Sec 6 Twp 1 Rge 32 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

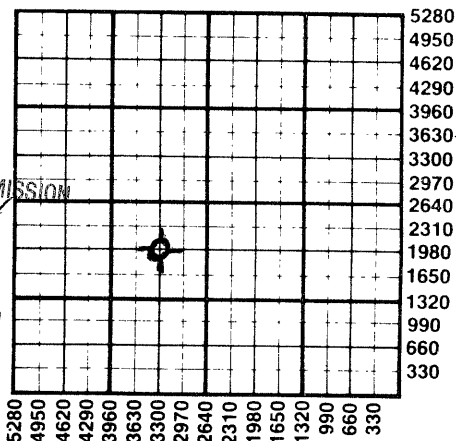
Lease Name Stolte Well# 1

Field Name

Producing Formation

Elevation: Ground 2864' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-13-1984
NOV 13 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Janice Galaznik*

Title Notary Public Secretary Date 11/7/84

Subscribed and sworn to before me this 7th day of November 19 84

Notary Public for the State of Texas *Janice Galaznik*

Date Commission Expires

JANICE GALAZNIK
My Commission Expires 5-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 6 Twp. 1 Rge. 32

SIDE TWO

Operator Name Abraxas Petroleum Corp. Lease Name Stolte Well# 1 SEC 6 TWP 1 RGE 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2688	
Base of Anhyd.	2719	
Topeka	3637	
Oread	3734	
Douglas	3772	
Lansing	3796	
Base of Kan City	4070	
TD	4121	

DST #1 from 3820-3883' in Lansing D Times:30-45-30-45

IH 2051
 IF 41 - 41
 ISI 408
 FSI 367
 FH 2051

Recov 62' drlg mud.

DST #2 from 3916-80' in Lansing H & I Times:30-45-30-45

IH 2102
 IF 31 - 31
 ISI 367
 FF 31 - 31
 FH 2102

Recov 40' mud with very sli show of oil on top of tool.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface csg.	... 12-1/4"	... 8-5/8"	... 24#	... 302	... H-common	... 200	... 3% CC & 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	size	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled