

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection, Other Type and complete ALL sections.

Applications must be filed for dual completion, drilling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-153-20,444-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rawlins

Wichita, KS 67202

FIELD Wilhelm East

**CONTACT PERSON Kerran Redington

PROD. FORMATION L/KC

PHONE 267-3241

LEASE Walsh

PURCHASER Clear Creek, Inc.

WELL NO. 4

ADDRESS McPherson, KS

WELL LOCATION NW SW SE

DRILLING Murfin Drilling Company

2240 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 617 Union Center Bldg.

the SE SEC. 15 TWP. 1S RGE. 32W

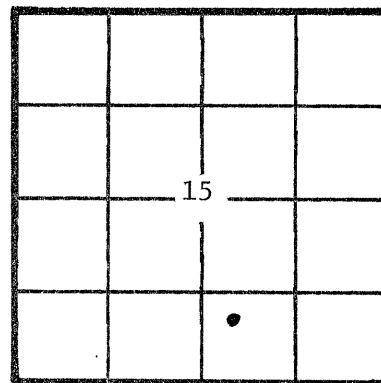
Wichita, KS 67202

WELL PLAT

PLUGGING n/a

CONTRACTOR

ADDRESS



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4190' PBSD 4130'

SPUD DATE 12-30-81 DATE COMPLETED 1-6-82

ELEV: GR 2954 DF --- KB 2858

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 295' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (~~OF~~) Murfin Drilling Co.

OPERATOR OF THE Walsh LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF February, 19 82, AND THAT

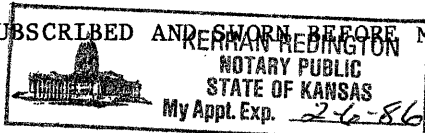
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Received
3-4-1982

(S) By: Wayne Johnston
Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF March, 19 82.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington
NOTARY PUBLIC
Kerran Redington

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG:			LOG TOPS:	
Sand & Clay		260	Anhydrite	2740 (+209)
Surface Sand & Shale		295	B/Anhydrite	2780 (+179)
Shale & Sand		2742	Topeka	3753 (-794)
Anhydrite		2783	Oread	3847 (-888)
Sand & Shale		2850	Heebner	3864 (-905)
Shale & Shells		3110	Douglas Shale	3874 (-915)
Shale		3350	Lansing	3897 (-935)
Shale & Shells		3755	B/KC	4163 (-1204)
Shale & Lime RTD		4190		
DST #1: 3910-3970'. 45-45-45-75. SIP: 1153-1184#. FP: 80/90-124-124#.				
Rec. 62' G + 235' total Fluid.				
DST #2: 3962-4000'/45-60-45-60. Rec. 30' M w/o spcs. SIP: 161-95#. FP: 47/57-57/66#.				
DST #3: 4043-4100'/45-60-45-60. Rec. 63' OCM 20% O, 80% M. SIP: 207-238#.				
FP: 62/62-62/62#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8	24#	295	60-40 Pozmix	250	3% CC
production	7-7/8	4 $\frac{1}{2}$ "	10.5#	4171'	25 sx. Class A w/10% salt, 3/4% CFR-2 + 100 sx. 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% Gel and 65 gal Latex		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3916-18'
				3948-50'	3980-83'
TUBING RECORD					
Size 2 3/8"	Setting depth 4099'	Packer set at		4080-83'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
250 gal. MOD-202	500 gal. MOD-202 at 3916-3950'		3980-4083'	
500 gal. MOD-202	250 gal. MOD-202 at 3916-18'		3980-83'	
	500 gal. MCA at 3916-18'			
500 gal. MOD-202	1000 gal. Diesel at 3916-18'		4080-83'	
Date of first production 2/27/82	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 33 bbls.	Gas ---- MCF	Water % 3 bbls.	Gas-oil ratio ---- CFPB
Disposition of gas (vented, used on lease or sold) ----			Perforations 3916-4083'	