

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5135
name John O. Farmer, Inc.
address P.O. Box 352
Russell, KS 67665
City/State/Zip

Operator Contact Person Margaret A. Schulte
Phone (913) 483-3144

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone (913) 674-5835

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-3-84 7-9-84 7-9-84
Spud Date Date Reached TD Completion Date
4165'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 306 feet depth to surface w/ 225 SX cmt

API NO. 15- 153-20,547 -00-00
County Rawlins
150' W of NW SE 16 1S 32W East
(location) Sec Twp Rge West

1980... Ft North from Southeast Corner of Section
2130... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

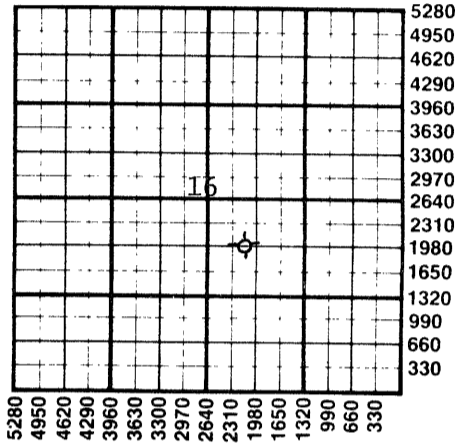
Lease Name Wicke Well# 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2969' KB 2974'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 660 Ft North From Southeast Corner and
(Well) 4520 Ft. West From Southeast Corner of
Sec 22 Twp 1S Rge 32W East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

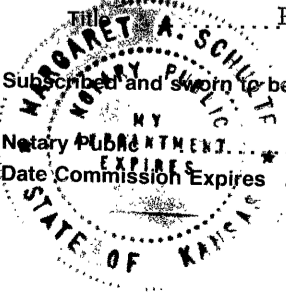
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John O. Farmer*
John O. Farmer
Title President
Date 8-7-84

Subscribed and sworn to before me this 7th day of August 19 84
Notary Public
Date Commission Expires 1-27-85
Margaret A. Schulte
Margaret A. Schulte

STATE CORPORATION COMMISSION RECEIVED
AUG 08 1984
8-8-1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 16 Twp. 1 Rge. 32W

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Wicke Well# 1 SEC 16 TWP. 1S RGE. 32W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3924-80'
 Tool open 45-45-45-45
 Rec: 150' mud
 IFP: 134-134
 ISIP: 461
 FFP: 134-134
 FSIP: 423

DST #2 3974-4020'
 Tool open 45-45-60-60
 Rec: 125' mud
 IFP: 67-86
 ISIP: 846
 FFP: 96-134
 FSIP: 807

DST #3 4014-4112'
 Tool open 45-45-60-60
 Rec: 15' clean oil
 30' heavy oil cut mud, 25% oil
 120' very slightly oil cut mud
 IFP: 115-125
 ISIP: 1112
 FFP: 134-163
 FSIP: 1076

Name	Top	Bottom
Anhydrite	2757	(+217)
Base/Anhy.	2795	(+179)
Topeka	3754	(-780)
Deer Creek	3806	(-832)
Oread	3857	(-883)
Lansing	3906	(-932)
Base/KC	4142	(-1168)
L.T.D.	4161	(-1187)

Sand & Shale	0	2762
Anhydrite	2762	2801
Sand & Shale	2801	3579
Lime & Shale	3579	4165

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		306'	60-40 Poz.	225	3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL