

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793
Name James Dillie
Address 4469 So. Winona Ct.
Denver, Colorado 80236
City/State/Zip

Purchaser N/A

Operator Contact Person James Dillie
Phone 303-337-4800

Contractor: License # 8682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 2/10/87 Date Reached TD 2/17/87 Completion Date 2/17/87

Total Depth 4050' PBTB N/A

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-153-20-682-00-00
County Rawlins
NE SW Sec. 9 Twp. 1S Rge. 32

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

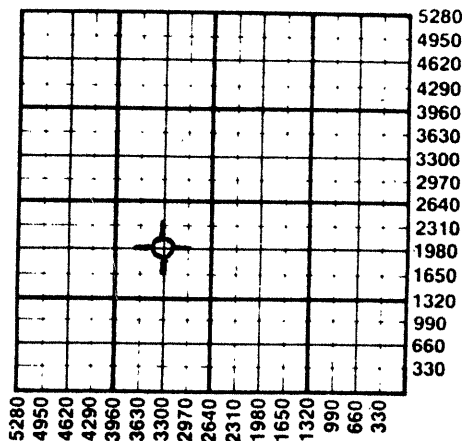
Lease Name Edna B. Wicke Well # 1-D

Field Name Wildcat

Producing Formation None

Elevation: Ground 2822' KB 2827'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie
Title Operator Date 2/25/87

Subscribed and sworn to before me this 25 day of Feb 1987
Notary Public Virginia B. Dillie
Date Commission Expires 12-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
MAR 2 1987

Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

3-2-1987

Sec. 9, Twp. 1, Rge. 32

SIDE TWO

Operator Name James Dillie Lease Name Edna B. Wicke Well # 1-D

Sec. 9 Twp. 1S Rge. 32 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3834-3876
 Times: 15-30-15-60
 Recovered 50' of Mud
 IHP 1940 FHP 1929 IFP 54-54 FFP 65-65
 ISIP 195 FSIP 326 BHT 114°

DST #2 3862-3964
 Times: 30-60-15-60
 Recovered 2' of Mud
 IHP 1972 FHP 1972 IFP 43-43 FFP 43-43
 ISIP 260 FSIP 184 BHT 116°

DST #3 3921-3972
 Times: 30-60-30-60
 Recovered 55' OSM
 IHP 1993 FHP 1963 IFP 54-54 FFP 65-65
 ISIP 1223 FSIP 1158 BHT 118°

Name	Top	Bottom
Stone Corral	2628	
Topeka	3611	
Deer Creek	3664	
Oread	3718	
Douglas	3745	
L-KC	3764	
Base L-KC	4036	

RELEASED

4-19-1988
 APR 19 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	257	pozmix	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled