

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **RECEIVED**  
Phone: (517) 244-8716  
Contractor: Name: McPherson **MAR 01 2004**  
License: 5675 **KCC WICHITA**  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5-30-03</u>	<u>6-4-03</u>	<u>6-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30258-00-00  
County: Montgomery  
NE NE SE Sec. 27 Twp. 32 S. R. 15  East  West  
2200' FSL feet from (S) N (circle one) Line of Section  
400' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: McMillin Well #: C4-27  
Field Name: Jefferson-Sycamore  
Producing Formation: Penn Coals  
Elevation: Ground: 831' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1346' Plug Back Total Depth: 1338'  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1338  
feet depth to 0 w/ 165 sx cmt.

**Drilling Fluid Management Plan** *All 11 w/ 4-19-04*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 2-25-04  
Subscribed and sworn to before me this 25<sup>th</sup> day of February,  
2004.  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_  
**Karen L. Welton**  
**Notary Public, Ingham County, MI**  
**My Comm. Expires Mar. 3, 2007**

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached *Received*  
If Denied, Yes  Date: \_\_\_\_\_  
Yes Wireline Log Received  
No Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: C4-27  
 Sec. 27 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAR 01 2004                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1338'	50/50 Poz	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1001'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2-5-04		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	22	140	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074  
McMillin C4-27 API #15-125-30258-00-00  
NE NE SE Sec 27 T32S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	1102'-1106'	300 gal 12% HCl, 8775# sd, 280 BBL fl	
6	960.5'-963.5'	300 gal 12% HCl, 5150# sd, 510 BBL fl	
6	882.5'-884.5'	300 gal 12% HCl, 1645# sd, 235 BBL fl	
6	845.5'-846.5'	300 gal 12% HCl, 520# sd, 295 BBL fl	
6	817.5'-818.5'	300 gal 12% HCl, 145 BBL fl	
6	798'-801.5'	300 gal 12% HCl, 8135# sd, 850 BBL fl	

RECEIVED  
MAR 01 2004  
KCC WICHITA

McPherson Drilling LLC

Drillers Log

MAR 01 2004

KMAC Drilling LLC

KCC WICHITA

Rig: 3

API No. 15-125-30258-0000 Elev 831'

Operator: Dart Cherokee Basin operating CO LLC

Address: P.O. Box 177  
Mason MO 64854-0177

Well No: CY-27 Lease Name: McMillin

Footage Location: 2200 ft. from the (S) Line  
400 ft. from the (E) Line

Drilling Contractor: McPherson Drilling LLC/KMAC Drilling LLC

Spud date: 5-30-03 Geologist: Bill Parks

Date Completed: 6-3-03 Total Depth: 1346'

S. 27 T. 32S R. 15E

Loc: NE NE SE

County: MO

Gas Tests:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Casing Record		
	Surface	Production
Size Hole:	<u>11"</u>	<u>6 3/4"</u>
Size Casing:	<u>8 7/8"</u>	
Weight:	<u>20#</u>	
Setting Depth:	<u>23'</u>	<u>MCP</u>
Type Cement:	<u>port</u>	
Sacks:	<u>4</u>	<u>MCP</u>

Rig Time:	Work Performed:
<u>2 1/2 hrs</u>	<u>Gas Test</u>
<u>Start injecting water @ 740'</u>	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	4	Summit	762	773	Mississippi	1215	1346 TD
Sand Stone	4	8	2 <sup>nd</sup> oswego	773	798			
Shale	8	12	mulkey	798	805			
Sand	12	23	3 <sup>rd</sup> oswego	805	811			
lime	23	25	shale	811	819			
Sand	25	72	coal	819	821			
coal	72	73	shale	821	845			
Sand	73	117	coal	845	848			
Shale	117	161	Sand/shale	848	885			
lime	161	165	coal	885	887			
Shale	165	315	shale/sand	887	949			
lime	315	322	coal	949	950			
Shale	322	436	Sand	950	962			
lime	436	463	coal	962	966			
Shale	463	484	Sand	966	981			
lime	484	498	Sand/shale	981	1054			
Shale	498	508	oil sand	1054	1076			
lime	508	512	Sand/shale	1076	1117			
oil sand	512	538	oil sand	1117	1153			
Sand/shale	538	636	coal	1153	1155			
pink lime	636	656	Sand/shale	1155	1191			
Shale	656	735	coal	1191	1193			
st oswego	735	762	Sand/shale	1193	1215			



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED

MAR 01 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 20971

LOCATION B'ville

FIELD TICKET

DATE 6-4-03	CUSTOMER ACCT # 2368	WELL NAME McMillin C4-27	QTR/QTR	SECTION 27	TWP 32	RGE 15	COUNTY MONT.	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	16 1/2 SX	GILSONITE	*	320.10
1111	400#	SALT	*	40.00
1118	5 SX	GEL	*	59.00
1107	3 SX	FLO SEAL	*	113.25
4404	1 ea.	4 1/2 rubber plug	*	27.00
1105	1 sk	HULLS	*	12.95
1238	1 GAL	FOAMER	*	30.00
1123	5700 GAL	CITY H2O	*	64.13
(Large handwritten scribble)				
5407	MIN	BLENDING & HANDLING		
		TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	2 HR	VACUUM TRUCKS		140.00
		FRAC SAND		
1124	165 SX	CEMENT 50/50	*	1064.25
			* SALES TAX	93.54

Flavin 2790

ESTIMATED TOTAL 2979.22

CUSTOMER or AGENTS SIGNATURE William Barber

CIS FOREMAN Jeff Gehan

CUSTOMER or AGENT (PLEASE PRINT)

DATE

184438