

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

RECEIVED

MAR 01 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-10-03</u>	<u>6-12-03</u>	<u>7-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30298-00-00
County: Montgomery
SE NE ^{SW} Sec. 1 Twp. 32 S. R. 15 East West
1970' FSL feet from (S) N (circle one) Line of Section
2692' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Lasater Well #: C2-1

Field Name: Jefferson-Sycamore

Producing Formation: Penn Coals

Elevation: Ground: 815' Kelly Bushing: _____

Total Depth: 1306' Plug Back Total Depth: 1303'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1303

feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 400 bbls

Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co, LLC

Lease Name: Sycamore Springs Ranch D2-20 SWD License No.: 33074

Quarter SW Sec. 20 Twp. 31 S. R. 15 East West

County: Montgomery Docket No.: D-28214

ALL IN 4-21-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin & Engr Asst Date: 2-27-04

Subscribed and sworn to before me this 27th day of February

2004

Notary Public: Karen L. Welton

Date Commission Expires: _____
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

16 Letter of Confidentiality Attached
If Denied, Yes Date: _____
Yes Wireline Log Received
16 Geologist Report Received
____ UIC Distribution

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Lasater Well #: C2-1
 Sec. 1 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 01 2004 KCC WICHITA </div>
---	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1303'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1146'-1147.5'	300 gal 12% HCl, 2335# sd, 295 BBL fl	
6	964'-966.5'	300 gal 12% HCl, 3795# sd, 405 BBL fl	
6	866.5'-868.5'	300 gal 12% HCl, 1030# sd, 170 BBL fl	
6	801.5'-802.5'	300 gal 12% HCl, 1815# sd, 230 BBL fl	
6	778'-781.5'	500 gal 12% HCl, 16 bio balls, 2735# sd, 545 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1270'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	-----------------------	------------------------	------------------------	--

Date of First, Resumed Production, SWD or Enhr. 10-26-03	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
--	---

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 45	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	------------------------	---------------------	--------------------------	----------------------------	----------------------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Summit ACO-18.) Other (Specify) _____

McPherson Drilling LLC

Drillers Log

ORIGINAL
McPherson Drilling LLC

Well Number: 3	S. 1 T. 32 R. 15 E
API No. 15-125-30298	County: MG
Elev. 815'	Location: SE NE SW

Operator: Dact Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason MO 64854-0177	
Well No: C2-1	Lease Name: Lqsater
Footage Location:	1970 ft. from the (S) Line 2692 ft. from the (E) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6-10-03	Geologist: Bill Barks
Date Completed: 6-12-03	Total Depth: 1306'

Gas Tests:

RECEIVED
MAR 01 2004
KCC WICHITA

Casing Record			Rig Time:
Surface	Production		2 1/2 hrs Gas Test
Size Hole: 11"	6 3/4"		
Size Casing: 8 7/8"			
Weight: 20#			
Setting Depth: 20'	mcp		
Type Cement: port			
Sacks: 4	mcp		Start injecting water @ 420'

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	2	Summit	741	752			
Sand Stone	2	16	2 nd osage	752	774			
Sand	16	65	Mulley	774	781			
Shale	65	115	3 rd osage	781	790			
lime	115	134	Shale	790	801			
Shale	134	172	coal	801	804			
lime	172	217	Shale	804	866			
Sand	217	269	coal	866	869			
Shale	269	300	Sand/Shale	869	916			
lime	300	314	Shale	916	930			
Shale	314	421	coal	930	932			
lime	421	444	Sand/Shale	932	963			
Shale	444	466	coal	963	967			
lime	466	478	Sand/Shale	967	984			
Shale	478	485	coal	984	986			
lime	485	495	Sand/Shale	986	1145			
Shale	495	541	coal	1145	1148			
oil sand	541	550	Shale	1148	1158			
Sand/Shale	550	615	Mississippi	1158	1306 TD			
coal	615	616						
Shale	616	620						
pink lime	620	641						
Shale	641	711						
1 st osage	711	741						



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 01 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 20664

LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-12-03	2368	LASATER C2-1		1	32	15	MONT	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONG STRING		525.00
1110	1/6 sk	GILSONITE	*	310.40
1111	400 #	SALT	*	40.00
1118	5 sk	GEL	*	59.00
1107	3 sk	FLO SEAL	*	113.25
1105	1 sk	HULLS	*	12.95
4404	1 ea.	4 1/2 Rubber plug	*	27.00
1238	1 GAL	FOAMER		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
1123	5400 GAL	City H2O	*	60.75
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	4 HR	VACUUM TRUCKS (X2)		560.00
		FRAC SAND		
1124	160 sk	CEMENT 50/50	*	1032.00
			* SALES TAX	91.04

Ravin 2790

ESTIMATED TOTAL 3085.14

CUSTOMER or AGENTS SIGNATURE William Bartz CIS FOREMAN Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

184564