For KCC Use: 5 · 2 - 04 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

PERATOR: Licenses 4894 3 \$3 \$5 \$5 \$5 \$5 \$5 \$5	JUA! 165 X 110	INIENI IODRILL All blanks must be F	illed
Spot	Must be approved by KCC fi	ive (5) days prior to commencing well	
Spot Date		Ap70'Sot	
Section Sect	Expected Spud Date 04 26 04		East
Section Regular Impediant Impedian		E2 NE Sec. 4 Twp. 23 S. R. 40	West 🛩
Section Regular Impediant Impedian	3/20/00	1390 feet from N / S Line of Section	n
SOW Texas Suite 1990 Information Texas Prop Planca 1990 Information Texas Suite 1990 Informat		660 feet from E / W Line of Section	n
Invisitant Counter More Counter Coun	Iame: Horsestice Operating, Inc.		
county: naminos new 429431449 ONTRACTOR: Licenses ADVISECY ACO- ame: MUST RE LIC. WKC Well Drilled For: Well Cass: Type Equipment: ONTRACTOR: Licenses Ban Rec Adminore Well Drilled For: Well Cass: Type Equipment: ONTRACTOR: Licenses Ban Rec Adminore Well Cass: Type Equipment: ONTRACTOR: Licenses Well Cass: Type Equipment: ONTRACTOR: Licenses Ban Rec Adminore Well Mark Relay OND Drilled For: Well Cass: Type Equipment: OND Search of the Cass: Type Equipment: OND Search of the Cass: Type Equipment: OND OND Disposal Widout Cable Open to bottom of tresh water: 2007 OND Disposal Widout Cable Open to bottom of tresh water: 2007 OND Organia Total Depth: Well Name: Open to bottom of tresh water: 2007 Open to bottom of tresh water: 2009 Open to b	Address: Midland Texas 79701		
Lase Name	City/State/Zip: S. I. Rume	(Note: Locate well on the Section Plat on reverse side)	
Section Comparison Compar	Contact Person: S. L. Buris	_ County: Terminor	
ONTRACTOR: Licenses	hone: 432-003-1448	Lease Name: Veli #:	
Names Lease or unit boundary::680 Service Servic	CONTRACTOR: License# ADVISE ON ACO-	Field Name: State	
Names Lease or unit boundary::680 Service Servic	Hame: MILST RE LIC. W/KCC		
Ground Surface Elevation::341	larrie. / two to the transfer of the transfer	Target Formation(s): 441111610 F	
Water well within one-quarter mile: Yes Who Yes Who Water well within one mile: Yes Who Wh	Well Drilled For: Well Class: Type Equipment:		
Water Well winn one-quarter miles Water Well winn one-quarter miles Water Source Water Well winn one-quarter miles Water Source Water Well winn one-quarter miles Water Source Water Well winn one-miles Depth to bottom of treeth water : 200 Depth winfield Depth : 200 Depth water Source for Drilling Operations : 200 Depth water Source of Drilling Operations : 200	Oil Enh Bec V Infield X Mud Botary	N .	MSL
OWNO Disposal Wildcat Cable Sisminc: # of Holes Other Other OWNO: old wall information as follows: Operator:			=\No
Seismic: of Holes Other			∠ No ¯
Other Surface Pipe by Alternate:		Depth to bottom of fresh water.	
COWNO: old well information as follows: Operator: Well Name: Original Completion Date: Original Co			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water So	VIIIOI		
Departor: Well Name: Original Completion Date: Original Total Depth: X100 Formation at Total Depth: X100	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Total Depth:: Formation at Total Depth:: Winfield Water Source for Drilling Operations: Water Source for Drilling Operation Operation or Poperation Operation Ope			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source of Drilling Operation Operations: Water Source of Drilling Operation Op	Well Name:	Projected Total Depth: 2700	
Water Source for Drilling Operations: Water Source for Drilling Operation Source with DMP Operation Source for Drilling Appropriated Source for Drilling Appropriated Source for Drilling Operation Source for Drilling Appropriated Source for Drilling Ap	Original Completion Date: Original Total Depth:	Formation at Total Depth: Winfield	
Yes, true vertical depth: KANSAS CORPORATION COMMISSION WAR 1 9 2004 WAR 1 9 2004 Will Cores be taken? CONSERVATION DIVISION WICHITA, KS AFFIDAVIT WELL LOCATION EXCEPTION If Yes, proposed zone: Location Exception AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION AFFIDAVIT WILL COLATION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION AFFIDAVIT AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EXCEPTION AFFIDAVIT WELL LOCATION EXCEPTION EX		Water Source for Drilling Operations:	
Will Cores be taken?		Well Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WICHITA, KS AFFIDAVIT AFFIDAV	f Yes, true vertical depth: KANSAS CORPORATION COMMISSION	— DWR Permit #:	
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WICHITA, KS AFFIDAVIT AFFIDAV	Bottom Hole Location:	(Note : Apply for Permit with DWR 🔀)	
CONSERVATION DIVISION WCHITA, KS AFFIDAVIT WELL LOCATION EXCEPTION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O75 - 20814.0000 Feet feet	CCC DKT #:		♥ No
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Spud date:Agent:)	1
Date:	-	Well Not Drilled - Permit Expired	1
	Spud date:Agent:		-
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			- 2
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			Location of Well: Coun	_{ity:} Hamilton
Operator: Horseshoe Op	erating, Inc.		1390	feet from N / S Line of Section
Lease: Ashmore	17.4		660	feet from E / W Line of Section
Well Number: 1 Field: Bradshaw			Sec. 4 Twp. 2	23 S. R. 40 East W Wes
Number of Acres attributa			Is Section: Regul	lar or 🔲 Irregular
QTR / QTR / QTR of acre	•	•	If Section is Irregular,	locate well from nearest corner boundary.
NE/4 Sec. 4 Sw/4 Sec. 31.			Section corner used:	NE NW SE SW
•	Show location of the	e well and shade attrib	.AT utable acreage for prorated t lease or unit boundary line	
	· · · · · · · · · · · · · · · · · · ·	\ ;\ ;\		RECEIVED KANSAS CORPORATION COMMISSION
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	· · · · · · · · · · · · · · · · · · ·			
			:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).