For KCC Use:	4-12-04
District #	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 0 7 2004

RECEIVED

Form C-1 September 1999 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing GC WICHITA blanks must be Filled

Expected Spud Date	4 month	15	2004 year	_ (5w	Spot <u>XX</u> Ea <u>SW - NE - NF.</u> Sec. <u>30</u> Twp. <u>17</u> S. R. <u>22</u> We	ıst
OPERATOR: License#	n Lane KS 66067 rick 6423 33030 zey dba li Well Class: Wildcat Pool Ex Wildcat les Other n as follows:	Type Edit XX Mu tt. Air Ca Driginal Total D	rilling quippent: d Rotary Rotary ble	• 	Sec. 30 Twp. S. R. Well Sec. 30 Twp. S. R. Well Section 1455 feet from S.	on on No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:				-	OWR Permit #:	No
It is agreed that the following 1. Notify the appropriate of the approved of the appropriate district of the appropriate of the	minimum requidistrict office poly notice of interest of surface pipe ated materials para agreement of office will be rompletion, particle district	irements will I rior to spuddi nt to drill shal as specified blus a minimul between the contified before production pip office prior to erein are true	on and eventuation met: Ing of well; I be posted on below shall be met of 20 feet into perator and the well is either perator and the well is either perator and to the best of any compention and to the best of the second met of of	each each be to the distribution because the d	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 days of spud	
For KCC Use ONLY API # 15 -	278	<u>13-00</u>	00.0	-	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date:	\bowtie

For KCC Use ONLY Conductor pipe required Minimum surface feet per Alt. Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Agent:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

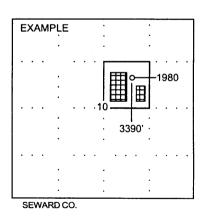
API No. 15	Location of Well: County: <u>miami</u>
Operator: John Herrick	feet from S / N (circle one) Line of Section
Lease: Brown	1455 feet from E / W (circle one) Line of Section
Well Number: 13	Sec. 30 Twp. 17 S. R. 22 XXXEast Wes
Field: unknown	
Number of Acres attributable to well: 3.5	Is Section XXX Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

. (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).