	RECEIVED	
Effective Date: OIL & GAS CONS	RATION COMMISSION 300 1 6 2004	Form C-1 amber 2002 be Typed
District # SGA? Yes \(\bar{\mathbb{N}}\) NOTICE OF IN	ITENT TO DRILL All blanks must	be Signed
	1 (5) days prior to commencing well	: be Filled
Expected Spud Date 4/15/04	Spot C-N/2SE	✓ East
month day year	NW NE SE Sec. 16 Two. 25 S. R. 17	West
OPERATOR: License# 30345	2070'feet from N / ✓ S Line of S	ection
Name: Piqua Petro, Inc.	1350'feet from VE / W Line of S	ection
1331 Xvlan Road	Is SECTION Regular Irregular?	
City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Greg Lair	County: Woodson	
Phone: 620-433-0099	Lease Name: Collins Bennett Well #: 5-0-	4
CONTRACTOR: License# 30345	Field Name: Owl Creek	
Name: Piqua Petro, Inc.		es 🗸 No
Name:	Target Formation(s): Squirrel Nearest Lease or unit boundary: 1350'	
Well Drilled For: Well Class: Type Equipment:	riodico. Ecoco of arm boardary.	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N/A Water well within one-quarter mile:	es No
Gas Storage Pool Ext. Air Rotary		es No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125	33 4 140
Seismic; # of Holes Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	***************************************
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1000'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
KCC DKT #:		es No
	If Yes, proposed zone:	30 1 10
A (FI		
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual	alugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into 	by circulating cement to the top; in all cases surface pipe shall be the underlying formation.	
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu 		ugging;
 If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order 		cementing
I hereby certify that the statements made herein are true and to the best		mung.
Date: 4/12/04 Signature of Operator or Agent:	Title: PRESIDENT	
	Remember to:	
For KCC Use ONLY API # 15 207 - 26838-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
AFI # 13	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	6
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-common formation of the common formation of the commo	"
Minimum surface pipe required 20 feet per Alt. +	- Submit plugging report (CP-4) after plugging is completed;	1
Approved by: 274-16-09	- Obtain written approval before disposing or injecting salt water.	N
This authorization expires: 10604	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	' V
(This authorization void if drilling not started within 6 months of effective date.)		1 - 1
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	_
		_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						Location of Well:	County: Woodson	
Operator: Piqua Petro, Inc. Lease: Collins Bennett						2070' feet from N / S Line of Section		
Well Number: 5-04			Sec. 16 Twp. 25 S. R. 17 ✓ East Wes					
Field: Owl Creek								
Number of Acres attributable to well:			Is Section: 🗸 Regular or 🔲 Irregular					
QTR / QTR / QTR o	f acreage:	<u>NW</u>	<u>NE</u>	·_	SE	If Section is Irreg Section corner use	gular, locate well from nearest corner boundary. ed: NE NW SE SW	
	(\$	Show loca			hade attrib	_AT utable acreage for prost lease or unit bounds : : : : : : :	orated or spaced wells.) ary line.)	
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				:				
							1980	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.