

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED
SGA-NO

EFFECTIVE DATE 4-13-04

Starting Date April 15th 2004
DIST. 1 month day year

API Number 15 175-21930-00-00

OPERATOR: License # 6120
Name CABOT OIL & GAS CORP.
Address 600 17th Street, Ste. 900N
City/State/Zip 80202
Contact Person Jean Arnold
Phone 303-226-9443

AP SE SE SW SW IS SECTION REGULAR IRREGULAR
Sec. 35 Twp. 33 S, Rg. 34 W

CONTRACTOR: License # 5141
Name Zenith Drilling
City/State Liberal, KS
Well Drilled as: X New Recompletion OWWO
Projected Total Depth 2,900 feet
Formation Chase Group

330' Ft. from South Line of Section
1250' FWL Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

Nearest producing well from same common source of supply 3631 feet

* Nearest lease or unit boundary line 330 feet
County Seward

Lease Name Cook Well # 5-35

Ground surface elevation 2903' feet MSL

Depth to bottom of fresh water 500' feet MSL

Depth to bottom of usable water 660' 720'

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 700' 740' M.L.

Water Source for Drilled Operations:
DWR Permit #: well farm pond City other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-18-04 Signature of Operator or Agent Title Operations Manager

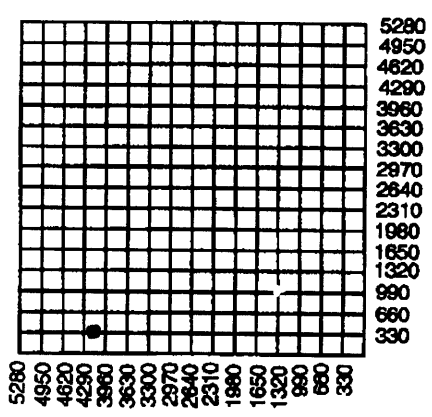
For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 740' MIN. feet per Alt 1
This Authorization Expires 10-8-04 Approved By RSP 4-8-04 9/95

Well Location Exception (WLE) Granted 4-7-04
WLE 04-CONS-218-CWLE

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2004
CONSERVATION DIVISION
K.C. WICHITA, KS

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C. WICHITA, KS

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231