For KCC Effective		4-17-04		
District #		3		
SGA?	Yes	∑ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License# 33397 Name: Running Foxes Petroleum Inc. Address: 14550 East Easter Ave., Ste 1000 City/State/Zip: Centennial, CO 80112 Contact Person: Steven Tedesco Phone: 303 617 7242 CONTRACTOR: License# 5786 Name: McGowan Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Other Other Other Other Se Sw Sec. 24 Twp. 24 S. R. 23 West 660 feet from For N / S Line of Section Infeet from For N / S Line of Section Infeet from For N / S Line of Section N / S Line of Section Infeet from For Section Infeet from For N / S Line of Section Infeet from For Section Inf	April 21 2004		
OPERATOR: Licenses 33397 Name: Running Fosse Petroleum Inc. 1860	Expected Spud Date April 21, 2004		ast
Section	/, ,		
Name: Running Foxes Petrobeum Inc. Section	OPERATOR: License# 33397 /	leet from N / V S Line of Section	
Collystancy December 10 (20 60112) Contract Persons Sieven Tedesco Phone 930 617 7242 Contract Persons Sieven Tedesco Phone 930 617 7242 Contract Persons Sieven Tedesco Phone 930 617 7242 Contract Persons Sieven Tedesco Phone 930 617 7242 West Distinct For West Class: Type Equipment: Oil	Name: Running Foxes Petroleum Inc.	teet from E / ✓ W Line of Section	
Contact Penson State Penson Penson State Penson	Address: 14550 East Easter Ave., Ste 1000	ls SECTION Regular irregular?	
Contact Penson State Penson Penson State Penson	City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
PRONCE 303.617.7242 CONTRACTOR: Licenses 578.6 Contractor Contra	Contact Person: Steven Tedesco	County: Bourbon	
CONTRACTOR: Loonsee 5786 Name: McGovan Drilling Well Drilled For. Well Class: Oil Enn Rec Infield Goal Storage Pool Ext. At Rotary ONNO Disposal Wildcat Gable Selamic: If of Notes Other Other Other Other Office Selamic: If of Notes Other Original Completion Date: Oiliginal Total Depth: Well Water sell will will will will be most. Disectional, Deviated of Photocardal wellbore? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to diff stable the posterior deviate will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to diff stable the posterior on should will be set through all unconsolidated meterial plus as infinitum of 20 fest into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the distinct office prior to appudding; 5. The appropriate distinct office or production pipe shall be comented from below any usable water to surface within 120 days of spud date; For KCC Use ONLY Approved by R.S.P. 1. 2. 94 Will Cores be shallow of the sequence of the production pipe shall be comented from below any usable water to surface within 120 days of spud date; File Conductor pipe required. No R.E. Eastern Kensass surface caleging order 133.881-C. Which applies to the KCC District 3 area, alternate II. Commenting must be completed within 30 days of the spud date or the well shall be posted on to be been the victorial proportion desired pipes and surface or early in the underlying formation or leaf of the surface of the proportion desired pipes and surface caleging order 133.881-C. Which	Phone: 303 617 7242	Lease Name: Crystal Well #- 14-24	
CONTRACTOR: Licensed 2700 Name. McGOVRAT Deling Well Drilled For: Well Class: Type Equipment: Oil		Field Name: Wildcat	
Name. MicCovan Drilling Well Drilled For: Well Class: Oil Enh Rec Infield Mind Rotary Good Minder Elevation Mi	CONTRACTOR: License# 5786		No
Nearest Lease or unit boundary, 660ff to the south Nearest Surface Nearest Neare	Name: McGowan Drilling	Target Formation(s): Mississippian	INO
Ground Surface Elevation: 894 reet MSL reet MSL read		Negreet Lease or unit boundary 660' to the south	
Water well within one guarter mile: Vest	Well Drilled For: Well Class: Type Equipment:	00.4	401
Public water supply well within one mile: Ves Mo Depth to bottom of resh water. 100° A Surface Peo Ext. Air Fotary Depth to bottom of tresh water. 100° A Depth to D	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water. 100	✓ Gas Storage Pool Ext. Air Rotary	,	No.
Seleme:	OWWO Disposal X Wildcat Cable		No
Common Surface Pipe P Alternate	Seismic; # of Holes Other		
RECEIVED CANSUS CORPORATION COMMINED Conginerator: Cangel information as follows: Corporator: Cangel information as follows: Corporator: Cangel information Commined Cangel information Cangel inform	Other	Depin to bottom of usable water:	
Operator: Consideration Co			EIVEN
Well Name: Original Completion Date: Original Total Depth: Mississippian APR 1 2 2004 Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Earlies Tipe I lamited to 50 Set.	TION COM
Original Completion Date: Original Total Depth:	Operator:		TON COMMIS
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: CONSERVATION DIVISION Water Source for Drilling Operation of Drilling Operations: CONSERVATION DIVISION Water Source for Drilling Operation of Drilling Operation CONSERVATION DIVISION Water Source for Drilling Operation CONSERVATION DIVISION			2 2004
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other WICHITA, RS	Original Completion Date:Original Total Depth:	Formation at Total Depth: Wississippian	
If Yes, true vertical depth: DWR Permit #: Will Cores be taken?	Directional Deviated as Hericantel well-	(TAICED) AS	OM DRUGGE
Bottom Hole Location: (Note: Apply for Parmit with DWR) Will Cores be taken?		Well ✓ Farm Pond Other	A RO DIVISION
Will Cores be taken? If Yes, proposed zone; Lower Cherokee Group AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bestor any provide ge and belief. For KCC Use ONLY API # 15	•	DWR Permit #:	7, NO
If Yes, proposed zone: Lower Cherokee Group		(Note: Apply for Permit with DWR)	
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Portion President Presid	must be completed within 30 days of the soud date or the well shall h	ne plugged. In all cases. NOTIFY district office prior to any comenting	ung
For KCC Use ONLY API # 15 - O 1 - 22 9 8 - OO OO Conductor pipe required NONE feet feet per Alt. * (2) Approved by: ROP 4-12-04 This authorization expires: 10-12-04 (This authorization expires: 10-12-04 Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			
For KCC Use ONLY API # 15 - O 1 - 2298 - 00 · 00 Conductor pipe required NONE feet per Alt. + 2 Approved by: RSP 4-12-04 This authorization expires: 10 · 12 · 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Thereby certify that the statements made herein are true and to the best of	Thy browledge and belief.	
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Conductor pipe required	API # 15 - OI 1 - 2 & T& 1 - UU. CU		N
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This authorization expires: 10 12 -04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	0.50 1/10 -1/		10.
Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Wall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	1 10 10 11		2
Spud date: Agent:	This authorization expires: 10 12 -04		1
Spud date:	(This authorization void if drilling not started within 6 months of effective date.)		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date: Agent:		8
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:	4
	Mail to: KCC - Conservation Division, 130 S	5. Market - Room 2078, Wichita, Kansas 67202	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum Inc.	
Lease: Crystal	feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 14-24 Field: Wildcat	Sec. 24 Twp. 24 S. R. 23 ✓ East Wes
Number of Acres attributable to well: 80	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

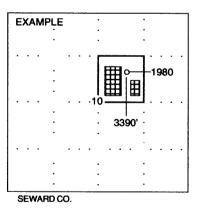
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 1 2 2004

CONSERVATION DIVISION WICHITA, KS



Julie / NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).